

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/30/2020

Submitted Date:

01/30/2020

Document Number:

679707157

FIELD INSPECTION FORM

Loc ID 396632 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 27900
Name of Operator: EQUITY OIL CO
Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
CO, Western	303-876-7091	whitingwesternco@whiting.com	Western slope inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
199971	WELL	DA	07/22/1953	DA	103-01143	MCLAUGHLIN 72	PA

General Comment:

[COGCC Inspection Report Summary.](#)

On 1-30-2020 at approximately 11:45, inspector Rick Moran, conducted a routine inspection at Equity Oil well McLaughlin 72 in Rio Blanco county.

No corrective actions were identified.

This is a summary of inspection report 679707157.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 199971 Type: WELL API Number: 103-01143 Status: DA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Diamond Back

Contractor Phone: 435-789-8238

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 7' to 146'

Cement Volume (sx): 112

Good Return During Job: _____

Cement Type: Portland Type 1/II

Comment: On 1-28-2020 the well was tagged at 509' and then 80 sxs of cement added. Today the top of that cement was tagged at 326'. A shale mix was added, then tagged at 218'. A compacted sand was added and tagged at 146'. Then 112 sxs cement was added and tagged at 7'. The plugging operation is planned to continue the next week.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679707158	inspection photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5054236