



00300575

Rev 8/96

## State of Colorado

## Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

## WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 97065	Contact Name & Phone
Name of Operator: Winslow Resources	Dave Winslow
Address: 2840 Berry Lane	No: 303-279-1629
City: Golden State: CO Zip: 80401	Fax: 303-279-8430
API Number: 05- 075 - 9315	
Well Name: Meier	Number: 1
Location: (QtrQtr, Sec, Twp, Rng, Meridian): SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec 31 - T12N - R53W 6th PM	
County: Logan	Federal, Indian or State lease number:
Field Name: Wildcat	Field Number: 99999

FOR OGCC USE ONLY

RECEIVED

FEB - 9 1998

ET DE PR ES

24 hour notice required, contact

@

## Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon☒

Subsequent Report of Abandonment

## Background for Intent Only

Reason for abandonment:	<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

## Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

## Casing History

Casing String	Size	Cement Top	Stages Cement Top
8 - 5/8" Surface	8 - 5/8"	0	

## Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs				
2. Set 40	sks cmt from 5508'	ft. to	ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus	
3. Set 40	sks cmt from 550'	ft. to	ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus	
4. Set 40	sks cmt from 219'	ft. to	ft. in	<input checked="" type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus	
5. Set 10	sks cmt from 0'	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus	
6. Set	sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus	
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing				
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing				
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing				
10. Set	SKS 1/2 in 1/2 out surface casing from	ft. to	ft.				
11. Set	SKS @ surface						
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes				
Set			SKS in rate hole	Set			SKS in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing recovered: None	ft. of	in. casing	Plugging date: 8-22-97
*Wireline contractor:			
*Cementing contractor: Cementers Energy			
Type of cement and additives used:			
*Attach job summaries.			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David Winslow

Signed

David Winslow

Title: President

Date: 2-3-98

OGCC Approved: DK Sullivan

Title: SR. PETROLEUM ENGINEER  
O & G Cons. Comm.

Date: FEB 20 1998

CONDITIONS OF APPROVAL, IF ANY:



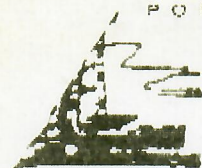
## CEMENTER'S ENERGY INC.

P O BOX 1587 • SCOTTSBLUFF NE 69363-1587 • (308) 632-8855

FAX 308-632-3991

Our Invoice

112 18975



Date 8-22-97 Well Owner Winslow Res Inc Well No. #1 Lease Meier  
 County Logan State Co Field \_\_\_\_\_  
 Charge To Ashby Drilling Corp (Rig #2) Charge Code \_\_\_\_\_  
 Address 1276 Lincoln St Suite 810 For Office Use Only \_\_\_\_\_  
 City, State Denver Co 80203  
 Pump Truck No. 1214 Code \_\_\_\_\_ Bulk Truck No. 1216 Code \_\_\_\_\_  
 Type of Job \_\_\_\_\_ Depth \_\_\_\_\_ Ft. \_\_\_\_\_ to \_\_\_\_\_  
 Surface \_\_\_\_\_ Bottom of Surface \_\_\_\_\_ Ft. \_\_\_\_\_ to \_\_\_\_\_  
 Plug \_\_\_\_\_ Plug Landed @ \_\_\_\_\_ Ft. Time On 0020  
 Production \_\_\_\_\_ Pipe Landed @ \_\_\_\_\_ Ft. Time Off 0630

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓ <i>pl</i>	130	SX		3050 <sup>00</sup>
	Poz Mix				
	Calcium Chloride				
	Ge % Flo-Seal <i>09/04/97</i>				
	Handling Charge <i>#4429</i>				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
<i>40sx plug at 5508' plug down at 0130</i> <i>40sx plug at 550' plug down at 0600</i> <i>40sx plug 1/2 in 1/2 out of surface 219</i> <i>10sx plug top cut + Cap</i>					

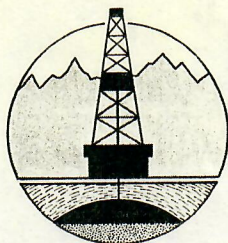
Remarks <i>Slurry wt 15.2 app</i>	Tax Reference Code	Sub Total	3050 <sup>00</sup>
<i>6sx Cement per Bbl.</i>	State <i>Co 3</i> %	Tax	91 <sup>50</sup>
	Disc	Total	3141 <sup>50</sup>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1214	Pump Truck			95			
1216	Bulk Truck			95			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered by Bart B. Doug HReceived by Jim Stewart  
Customer or His Agent





## WINSLOW RESOURCES, INC.

2840 Berry Lane  
Golden, Colorado 80401  
Phone: (303) 279-1629  
Fax: (303) 279-8430

### GEOLOGIC REPORT

#1 Meier  
SW $\frac{1}{4}$  NW $\frac{1}{4}$  Section 31  
Twp 12N - Rge 53W  
Logan County, Colorado

### Chronological Record

August 18, 1997 Rotary moved on location, Ashby Drilling Rig #2 Contractor. Set 8-5/8", 24# surface casing at 195' KB, with 126 sacks cement plus 2% CaCl<sub>2</sub>. Plug down at 6:00 pm. Drilled out at 4:30 am.

August 19 Drilling at 1200'.  
August 20 Drilling at 4639'.  
August 21 Reached total depth of 5706'. Ran Phoenix Surveys Dual Induction and Compensated Density logs. Plugged well according to instructions from Colorado Oil and Gas Commission

Deviations: 0° @ 200', 0° @ 731',  $\frac{1}{4}$ ° @ 1200',  $\frac{1}{4}$ ° @ 1886',  $\frac{1}{2}$ ° @ 2416', 3/4° @ 2947', 3/4° @ 3575', 1° @ 4169',  $1\frac{1}{4}$ ° @ 5488'

Bit Record 1. Reed Tool Co. HP-11 195' to 5488'  
2. Hughes J-11 RR 5488' to 5407'

Mud: Mud wt. 9.0  
Viscosity 68

### Samples Description (corrected to log depths)

5450' to 5484' Shale, dark grey, bentonitic.  
5484' to 5490' Sandstone, white, vfg, fair porosity and permeability, spotty oil show.  
5490' to 5510' Sandstone, white, vfg, dirty, poor P&P, no shows.  
5510' to 5522' Sandstone, white, vfg, dirty, poor P&P, no shows.  
5522' to 5590' Shale, dark grey, silty.  
5590' to 5610' Sandstone, salt and pepper, vfg, dirty, no effective P&P, no shows.  
5610' to 5615' Sandstone and shale, silty.  
5615' to 5660' Sandstone, white, clean, good P&P, no shows.  
5660' to 5705' Shale, dark grey, silty.

### Phoenix Surveys Formation Tops

Niobrara shale 4685'  
Ft. Hays limestone 4974'  
Codell sandstone 5032'  
Carlile shale 5039'  
Greenhorn limestone 5248'

Elevations: Ground - 4700' KB - 4709'

Bentonite marker 5384'  
Muddy "D" sand 5484' (-775')  
Muddy "J" sand 5590' (-881')  
Total Depth (logger) 5705'  
Total Depth (driller) 5706'

### Comment

The #1 Meier was drilled to a total depth of 5705' which is 115' below the top of the Muddy "J" sandstone. Structurally this well ran slightly lower than expected with the "D" sand coming in at -775' and the "J" sand at -881'. The top bench of the "D" sand had 5' of fair porosity with a spotty oil stain and fluorescence. Log analysis showed 100% water content. No DST's were run. This location, although negative in results, proved to be the best possible location to evaluate the prospect. The well was plugged according to instructions from the Colorado Oil and Gas Commission.

Donald C. Winslow  
Petroleum Geologist