

FOR OGCC USE ONLY
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COLO. OIL & GAS CONS. COM.

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

| | | | |
|--|--|---|---|
| 1. OGCC Operator Number: 97065 | | 4. Contact Name & Phone | |
| 2. Name of Operator: Winslow Resources, Inc. | | Dave Winslow | |
| 3. Address: 2340 Berry Lane | | No: 303-279-1629 | |
| City: Golden State: CO Zip: 80401 | | Fax: 303-279-8430 | |
| 5. API Number: 05-075-9315 | | 6. County: Logan | |
| 7. Well Name: Meier | | Number: 1 | |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec 31 - T12N - R53W 6th PM | | | |
| Footage at Surface: 1980' fnl, 660' fw1 | | 9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N | |
| If directional, footage at Top of Prod. Zone: 2030' FN | | | |
| If directional, footage at Bottom Hole: | | | |
| 10. Field Name: Wildcat | | Field Number: 99999 | |
| 11. Federal, Indian or State lease number: | | | |
| 12. Spud Date: Aug 18, 1997 | | 13. Date TD Reached: Aug 21, 1997 | 14. Date Completed or D&A: Aug 21, 1997 |
| 16. Total Depth: MD 5705' TVD | | 17. Plug Back Total Depth: MD TVD | |
| 18. Was a Mud Log Run?: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | 19. Elevations: GR 4700 KB 4709 | |
| ** A copy of all electric and mud log runs must be submitted. | | | |
| 20. List Electric Logs Run: Dual Induction & Compensated Density | | | |

Complete the Attachment Checklist

| | Oper | OGCC |
|-------------------------------------|------|-------------------------------------|
| Electric Logs (1 full set required) | | <input checked="" type="checkbox"/> |
| Casing Cement Job Summaries | | |
| Directional Survey | | |
| Geologic Report | | |
| Mud Log | | |
| DST Report | | |
| Core Analysis | | |
| Other | | |

15. Well Classification

Dry Oil Gas Coalbed

Stratigraphic Disposal

Enhanced Recovery

Gas Storage Observation

Other.

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented.

| String | Hole Size | Csg/Liner Size | Csg/Liner Wt (Lbs.) | Csg/Liner Top | Csg/Tool Setting Depth | No. of Sacks | Cement Interval | | Identify Method | |
|--------------|--------------------|----------------|---------------------|---------------|------------------------|--------------|-----------------|-----|-----------------|------|
| | | | | | | | Top | Btm | CBL | Calc |
| Surface 1st | 12 $\frac{1}{4}$ " | 8-5/8 | 24 | 0 | 195 | 126 | 0 | 126 | | |
| Stage Cement | | | | | | | | | | |
| 2nd | | | | | | | | | | |
| Stage Cement | | | | | | | | | | |
| 3rd | | | | | | | | | | |
| Stage Cement | | | | | | | | | | |
| 1st Liner | | | | | | | | | | |
| 2nd Liner | | | | | | | | | | |

FORMATION LOG INTERVALS and TEST ZONES

22. *** All DST and Core analysis must be submitted to COGCC. ***

| Formation | Measured Depth | | Check if applies | | Comments |
|-----------|----------------|--------|------------------|-------|----------|
| | Top | Bottom | DST | Cored | |
| Niobrara | 4685 | | | | |
| Ft. Hays | 4974 | | | | |
| Code11 | 5032 | | | | |
| Carlile | 5039 | | | | |
| Greenhorn | 5248 | | | | |
| Bentonite | 5384 | | | | |
| Muddy "D" | 5484 | | | | |
| Muddy "J" | 5590 | | | | |
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David G. Winslow
Signed [Signature] Title: President Date: 2-3-98