

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Regal Drilling Co.; Brice-Woodley Pet. Inc. County Weld Address 920 Patterson Building City Denver State Colorado Lease Name Long Well No. 1 Derrick Floor Elevation 4944 KB Location Lot 1 Section 24 Township 12N Range 56W Meridian 6th 330 feet from N Section line and 1980 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil _____; Gas _____ Well completed as: Dry Hole [X] Oil Well [] Gas Well [] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3/18/66 Signed [Signature] Title [Title] The summary on this page is for the condition of the well as above date. Commenced drilling March 10, 1966 Finished drilling March 17, 1966

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 24#, New, 340, 220, 12 HR, 30 Min, 900#

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6368' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____ Electric or other Logs run ES-Induction & Mini logs Date March 17, 1966 Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5343		CORE: #1 D Sand 6193-6224, 31'. No shows.
Codell	5720		
Carlile	5734		
Greenhorn	5904		
Bentonite	6076		
D Sand	6184		
J Sand	6296		
Total Depth	6368	Logger	
Total Depth	6370	Driller	

TEST RESULTS: Bbls oil per day _____
 Gas Vol _____ Mcf/day _____
 Gas-Oil Ratio _____
 API Gravity _____ (Corr. to 15.52 at 60°F)

DATA ON TEST:
 Test Completed _____ A.M. or P.M. _____
 For Pumping Well: _____
 For Flowing Well: _____
 Shut-in Pressure _____
 Size Gage _____
 Size Tpg _____ in. No. test run _____
 Flowing Press on Tpg _____ lbs./sq.in.
 Flowing Press on Csg _____ lbs./sq.in.
 Length of stroke used _____ inches
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tpg _____ in. No. test run _____
 Depth of Pump _____ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE