

RECEIVED
AUG 20 1959
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(3) Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field			Operator	Petro-Lewis, Ltd.	
County	Weld		Address	Suite 310, 1700 Broadway	
			City	Denver 2	State Colorado
Lease Name	McEndaffer		Well No.	1	Derrick Floor Elevation 4951' Gr., 4959' KB
Location	NW SW	Section 26	Township	12 North	Range 56 West Meridian 6th P.M.
	(quarter quarter)				
1980	feet from S	Section line and	660	feet from W	Section Line
	N or S			E or W	

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 19, 1959 Signed Jerome A. Lewis
Title Jerome A. Lewis, President, LEWIS BROS., INC.

The summary on this page is for the condition of the well as above date.
Commenced drilling July 28, 19 59 Finished drilling August 4, 19 59

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	348' KB	250 sax +3%CaCl ₂	5 hrs		
				Recemented w/			
				150 sax down annulus @ 120'			

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
	None				WRS
					HHM
					JAM
					FJP
TOTAL DEPTH	6420'	PLUG BACK DEPTH			JJD
					FILE

Oil Productive Zone: From None To Gas Productive Zone: From None To FILE
Electric or other Logs run Yes Date August 4, 1959
Was well cored? Yes Has well sign been properly posted?

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

Test Commenced _____ A.M. or P.M. _____ 19____. Test Completed _____ A.M. or P.M. _____ 19____.

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke_____in.

Shut-in Pressure_____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute_____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump_____feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day_____API Gravity_____

Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil

B.S. & W. _____%; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
SCHLUMBERGER TOPS:			
Niobrara	5340		
Fort Hays	5674		
Carlile	5742		
Greenhorn	5926		
"D" sand	6217 (-1258)		
"J" sand	6334 (-1375)		
Skull Creek	6410		
D&A in Skull Creek @ 6422'.			
			Core No. 1, 6205-6245 Driller, 6203-6243 Schlumberger Recovered 40'.
			6205-19' Sh, dk gr-blk, v platy & soft.
			6219-26½' Rew Ss & Sh, hard & tite, N/S.
			6226½-31½' Sh, v dense w/Ss incl becoming rew at base N/S
			6231½-34' Ss fg gr f por & perm N/S w/foul odor VF
			6234-34½' Rew Ss & Sh hrd & tite N/S
			6234½-39' Ss fg gr f por & perm N/W w/open VF
			6239-41' Ss fg gr-wht qtz w/few sh lams N/S
			6241-45' Ss fg gr f por & perm hrd w/sl gas odor
			6245.
			Core No. 2, 6331-6365' Driller, 6333-6367 Schlumberger Recovered 33'
			6331-33½' Siltst gr
			6333½-35' Sh dk gr w/few thin Ss lam
			6335-47' Rew Ss & Sh v hrd & tite w/increase in Ss 6342-46
			6347-51½' Ss fg wht qtz v hrd & tite w/few sh lam N/S
			6351½-62' Sh blk fissile
			6362-64' Ss lt spotted st qtz v hrd v lo perm sl odor bleeding oil VF
			No tests