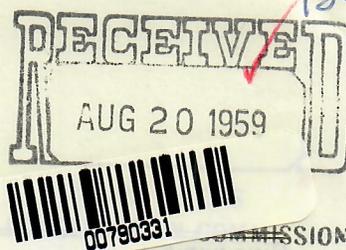


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field _____ Operator Petro-Lewis, Ltd.
 County Weld Address Suite 310, 1700 Broadway
 City Denver 2 State Colorado
 Lease Name McEndaffer Well No. 1 ~~Derrick Floor~~ Elevation 4951' Gr., 4959' KB
 Location NW SW Section 26 Township 12 North Range 56 West Meridian 6th P.M.
1980 feet from S Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 19, 1959 Signed Jerome A. Lewis
 Title Jerome A. Lewis, President, LEWIS BROS., INC.

The summary on this page is for the condition of the well as above date.
 Commenced drilling July 28, 1959 Finished drilling August 4, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	348' KB	250 sax +3%CaCl ₂ Recemented w/ 150 sax down annulus @ 120'.	5 hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		FILE
		From	To	
	None			AJJ
				DYR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
 Electric or other Logs run Yes Date August 4, 1959
 Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
SCHLUMBERGER TOPS:			
Niobrara	5340		
Fort Hays	5674		
Carlile	5742		
Greenhorn	5926		
"D" sand	6217	(-1258)	
"J" sand	6334	(-1375)	
Skull Creek	6410		
D&A in Skull Creek @ 6422'			
Core No. 1, 6205-6245 Driller, 6203-6243 Schlumberger			
Recovered 40'			
			6205-19' Sh, dk gr-blk, v platy & soft.
			6219-26½' Rew Ss & Sh, hard & tite, N/S.
			6226½-31½' Sh, v dense w/Ss incl becoming rew at base N/S
			6231½-34' Ss fg gr f por & perm N/S w/foul odor VF
			6234-34½' Rew Ss & Sh hrd & tite N/S
			6234½-39' Ss fg gr f por & perm N/W w/open VF
			6239-41' Ss fg gr-wht qtz w/few sh lams N/S
			6241-45' Ss fg gr f por & perm hrd w/sl gas odor
			6245.
Core No. 2, 6331-6365' Driller, 6333-6367 Schlumberger			
Recovered 33'			
			6331-33½' Siltst gr
			6333½-35' Sh dk gr w/few thin Ss lam
			6335-47' Rew Ss & Sh v hrd & tite w/increase in Ss 6342-46
			6347-51½' Ss fg wht qtz v hrd & tite w/few sh lam N/S
			6351½-62' Sh blk fissile
			6362-64' Ss lt spotted st qtz v hrd v lo perm sl odor bleeding oil VF
No tests			

ALL
DYR
WRS
HIM
JAM
FP
UD
FILE

TEST RESULTS: Bbl. oil per day

Gas Vol. _____

Gas Oil Ratio _____

Gas Gravity _____

W. S. & W. _____