

FORM
5

Rev
10/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402189066

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Bill Ramsey
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8131
Address: 555 17TH ST STE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: bramsey@hpres.com

API Number 05-123-46839-00 County: WELD
Well Name: RSU Anschutz Fed Well Number: 4-62-02-6457C
Location: QtrQtr: SESE Section: 3 Township: 4N Range: 62W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 283 feet Direction: FSL Distance: 712 feet Direction: FEL
As Drilled Latitude: 40.334988 As Drilled Longitude: -104.304653

GPS Data:
Date of Measurement: 05/29/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: James Freshwater
FNL/FSL FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 302 feet Direction: FSL Dist: 260 feet Direction: FWL
Sec: 2 Twp: 4N Rng: 63W
FNL/FSL FEL/FWL

** If directional footage at Bottom Hole Dist: 346 feet Direction: FSL Dist: 120 feet Direction: FEL
Sec: 1 Twp: 4N Rng: 62W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: CO99339

Spud Date: (when the 1st bit hit the dirt) 06/01/2018 Date TD: 08/29/2018 Date Casing Set or D&A: 08/30/2018

Rig Release Date: 10/09/2018 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16789 TVD** 6072 Plug Back Total Depth MD 16778 TVD** 6072

Elevations GR 4522 KB 4545 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, [RES IN API 05-123-46857]

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-----------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 20 | 16 | 65 | 0 | 80 | | | | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 858 | 231 | 0 | 858 | VISU |
| 1ST | 8+3/4 | 7 | 23 | 0 | 6,549 | 650 | 0 | 6,549 | CBL |
| 2ND | 6+1/8 | 4+1/2 | 13.5/11.6 | 0 | 16,780 | 775 | 4,625 | 18,780 | CALC |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,227 | 3,752 | NO | NO | |
| SUSSEX | 3,885 | 4,144 | NO | NO | |
| SHANNON | 4,283 | 4,669 | NO | NO | |
| SHARON SPRINGS | 5,855 | | NO | NO | |
| NIOBRARA | 6,047 | | NO | NO | |

Operator Comments:

Please utilize the "Casing" tab for actual depths as sources reference different datums, which result in a different depth.

No openhole logs were run on this well; however, Per rule 317.p., a resistivity log was run on RSU Ans Fed 4-62-2-6457C (123-46857).

Conductor casing has been added to this well and is shown in the casing information.

GPS measurement was taken prior to spud on conductor casing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Bill Ramsey

Title: Regulatory Analyst

Date: _____

Email: bramsey@hpres.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 402189250 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 402189249 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 402189220 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402189223 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402189227 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402189231 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402189239 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402189247 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402293448 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402293449 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|---------------------|
| Permit | GPS measurement taken before spud - no conductor indicated and no comment Missing Sussex top CBL LAS is incorrectly formatted Missing directional survey plot Well was not drilled past the unit setback - comment not needed | 12/05/2019 |
| Permit | This form was submitted as a replacement to the original form 5 - doc 402007894 | 09/30/2019 |

Total: 2 comment(s)

