



CORE LABORATORIES, INC.  
 Petroleum Reservoir Engineering  
 DALLAS, TEXAS

12305989

Company 99999999 Formation AS NOTED Page 1 of 1  
 Well McENDAFFER NO. 1 Cores DIAMOND CONVENTIONAL File RP-5-1062  
 Field WILDCAT Drilling Fluid OIL EMULSION MUD Date Report 8-2-59  
 County WELD State COLORADO Elevation 4959 KB Analysts WSP  
 Location NW SW 26 12N 56W Remarks SERVICE NO. 8

**CORE ANALYSIS RESULTS**  
 (Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS		POROSITY PERCENT	RESIDUAL SATURATION			PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	% PORE	TOTAL WATER % PORE		
<b><u>"D" SAND</u></b>									
1	6231.5	70	66	16.9	0.0	82.3	(2)	Sandstone, Fine-Grain, Vertical Fracture.	
2	6235.5	119	105	16.6	0.0	90.4	(2)	Sandstone, Fine-Grain, Vertical Fracture.	
3	6238.5	54	51	16.4	1.2	90.3	(2)	Sandstone, Fine-Grain, Vertical Fracture.	
4	6242.5	57	54	16.6	0.0	92.2	(2)	Sandstone, Fine-Grain.	
5	6243.5	197	170	17.1	1.2	90.7	(2)	Sandstone, Fine-Grain.	
<b><u>"J" SAND</u></b>									
6	6362	0.0	0.0	6.1	8.2	65.7	(2)	Sandstone, Fine-Grain, Shale Partings.	
7	6363	0.6	0.0	6.4	7.8	31.2	(2)	Sandstone, Fine-Grain, Shale Partings.	



NOTE:  
 (\*) REFER TO ATTACHED LETTER. (2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.  
 (1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

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