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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

12305989

Company _____ Formation AS NOTED Page 1 of 1
Well McENDAFFER NO. 1 Cores DIAMOND CONVENTIONAL File RP-5-1062
Field WILDCAT Drilling Fluid OIL EMULSION MUD Date Report 8-2-59
County WELD State COLORADO Elevation 4959 KB Analysts WSP
Location NW SW 26 12N 56W Remarks SERVICE NO. 8

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS	
		HORIZONTAL	VERTICAL		OIL				TOTAL WATER % PORE
					% VOLUME	% PORE			
<u>"D" SAND</u>									
1	6231.5	70	66	16.9	0.0	82.3	(2)	Sandstone, Fine-Grain, Vertical Fracture.	
2	6235.5	119	105	16.6	0.0	90.4	(2)	Sandstone, Fine-Grain, Vertical Fracture.	
3	6238.5	54	51	16.4	1.2	90.3	(2)	Sandstone, Fine-Grain, Vertical Fracture.	
4	6242.5	57	54	16.6	0.0	92.2	(2)	Sandstone, Fine-Grain.	
5	6243.5	197	170	17.1	1.2	90.7	(2)	Sandstone, Fine-Grain.	
<u>"J" SAND</u>									
6	6362	0.0	0.0	6.1	8.2	65.7	(2)	Sandstone, Fine-Grain, Shale Partings.	
7	6363	0.6	0.0	6.4	7.8	31.2	(2)	Sandstone, Fine-Grain, Shale Partings.	

NOTE

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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