

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2020

Submitted Date:

01/29/2020

Document Number:

699301018**FIELD INSPECTION FORM**Loc ID 331436 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesika, Conor		conor.pesicka@state.co.us	
,		dnr_cogccengineering@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262080	WELL	SI	11/01/2015	GW	123-20684	PARKER 29-34	SI

General Comment:

Location

Lease Road:			
Type	Access		
comment:	wellsite is in a corn field		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:		
Corrective Action:		Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Dead weeds around wellsite		
Corrective Action:	Comply with Rule 603.f	Date:	02/05/2020

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	AG fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Automation		

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Partially exposed at surface		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Concrete	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	shares containment with crude oil tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 262080 Type: WELL API Number: 123-20684 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Scout card shows the well as SI since 11/1/2015 no current MIT on file, most recent form on file is a Form 04 LOG- Doc. # 401824240 submitted on 11/4/2018. Well is possibly overdue for an MIT.

Corrective Action: Comply with Rule 326.b To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 02/28/2020

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 1/29/2020 at approximately 1315 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a Noble Energy location:</p> <p style="text-align: right;">Parker 29-34 at API #05-123-20684</p> <p>in Weld County Colorado.</p> <p>While there, I observed a shut in wellsite & tank battery. Wellsite is in a cornfield, Battery is approx. 1/4 mile SW of wellsite on RD 51 & I76 East frontage Rd..</p> <p>During this inspection the following compliance issues were observed:</p> <p>603.f Housekeeping: dead weeds around wellsite. CA date 2/5/2020. See photos 3 & 4</p> <p>326.b MIT: Scout card shows the well as SI since 11/1/2015 no current MIT on file, most recent form on file is a Form 04 LOG- Doc. # 401824240 submitted on 11/4/2018. Well is possibly overdue for an MIT. CA date 2/28/2020.</p> <p>Location is dry, weather is overcast .</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p> <p>This is a summary of inspection report.</p>	revasr	01/29/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699301019	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5052077
699301020	TB pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5052078