

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2020

Submitted Date:

01/29/2020

Document Number:

699301008**FIELD INSPECTION FORM**Loc ID 305122 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274394	WELL	TA	02/21/2019	GW	123-22524	GREER 14-28	TA

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Wellsite is in a cornfield		
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			
	Date: _____		

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused production lines partially buried with dead weeds and dirt around WH		
Corrective Action:	Comply with Rule 603.f	Date:	02/13/2020

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:	Ag fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	AG fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Exposed at surface		

Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Automation		
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,	
Comment:						
Corrective Action:						
Date:						

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares containment ith crude oil tank					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 274394 Type: WELL API Number: 123-22524 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: TA

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 1/29/2020 at approximately 1110 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a Noble Energy location:</p> <p style="text-align: right;">Greer 14-28 at API #05-123-22524</p> <p>in Weld County Colorado.</p> <p>While there, I observed a TA wellsite & tank battery. Wellsite is in a cornfield. Scout card shows last MIT on 5/10/2018 and that the well will return to service before MIT is due 5/10/2020. Form 42 MIT was submitted on 5/18/2018 Doc. # 401645673, Form 04 TA was submitted on 4/5/2019 Doc. # 401991043.</p> <p>During this inspection the following compliance issue was observed:</p> <p>603.f Housekeeping: Unused production lines from WH are lying on the ground partially buried under dirt and dead weeds, CA date 2/13/2020 see photos 2 & 3.</p> <p>Location is dry, weather is overcast .</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p> <p>This is a summary of inspection report.</p>	revasr	01/29/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699301009	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5052072
699301010	TB pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5052073