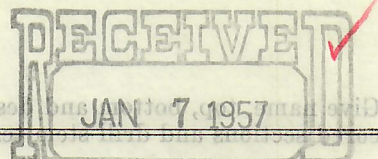


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Roy G. Steele
County Logan Address 2720 East 13 th Avenue
City Denver, State Colorado
Lease Name Jensen Well No. 1 Derrick Floor Elevation 4642
Location C - SW - SW Section 30 Township 12 N Range 53 W Meridian 6th P.M.
(quarter quarter)
660 feet from S Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil None; Gas None

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

(The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.)

Date January 4, 1957

Signed Ashton B. Genen, Jr. - Geologist

Title for Roy G. Steele - Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling December 17, 19 56 Finished drilling December 31, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8 5/8</u>	<u>22 #</u>	<u>J-55</u>	<u>206 ft.</u>	<u>125</u>	<u>15 hrs.</u>		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5961

PLUG BACK DEPTH

Oil Productive Zone: From - To - Gas Productive Zone: From - To -

Electric or other Logs run Induction-Electric & Micro-Log Date December 31, 19 56

Was well cored? No Has well sign been properly posted? -

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 - Test Completed A.M. or P.M. 19 -

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.

Length of stroke used inches.

Flowing Press. on Tbg. lbs./sq.in.

Number of strokes per minute -

Size Tbg. in. No. feet run -

Diam. of working barrel inches

Size Choke in.

Size Tbg. in. No. feet run -

Shut-in Pressure -

Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day - API Gravity -
Gas Vol. - Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil
B.S. & W. - %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

SEE
REVERSE
SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Sh.	0	4588	Mostly all shale & sandy shale.
Niobrara	4588	4906	Calcareous gray shale.
Ft. Hays	4906	4966	Gray shale & white lime.
Carlile	4966	5171	Gray shale
Green-horn	5171	5200	Gray-brown sandy lime.
Graneros	5200	5423	Gray shale, sandy shale & few gray-brown lime streaks.
"D" Sand	5423	5464	Broken sand & shale (Blight oil show in top 3 Ft.)
	5464	5533	Mostly gray shale.
"J" Sand	5533	5676	Mostly "J" Sand (Show of Oil in top & at 5570, both shows very light - wet sand).
Skull Creek	5676	5800	Mostly gray shale with much pyrite.
Lakota	5800	5957	Mostly sand with some gray shale. (No show).
Morrison	5957	5961 T.D.	Red Morrison shale.

DST Top of "D" Sand - 5425.4 to 5431
Tool oper (2) hours, shut in 20 Minutes.
Recovered 1770 ft. gas cut water, and
30 ft. gas cut muddy water.

Initial Hydrostatic Mud --- 3055
Initial Flow ----- 174
Final Flow ----- 790
Final Shut-In ----- 1263
Final Hydrostatic Mud --- 3015

Well temperature: 167 degrees F

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	FORMATION	REMARKS

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____
Test Completed _____ A.M. or P.M. _____
For Pumping Well:
Flowing Press. on Gsg. _____ lbs./sq.in.
Flowing Press. on Tpg. _____ lbs./sq.in.
Size Tpg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
Depth of Pump _____ feet.
Diam. of working barrel _____ inches
Number of strokes per minute _____
Length of stroke used _____ inches.
For Pumping Well:
Test Commenced _____ A.M. or P.M. _____
Test Completed _____ A.M. or P.M. _____
Flowing Press. on Gsg. _____ lbs./sq.in.
Flowing Press. on Tpg. _____ lbs./sq.in.
Size Tpg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
Depth of Pump _____ feet.
Diam. of working barrel _____ inches
Number of strokes per minute _____
Length of stroke used _____ inches.

TEST RESULTS: Bls. oil per day _____
Gas Vol. _____ Met/Day _____
Gas-Oil Ratio _____
Gas Gravity _____ (Corr. to 15.025 psi & 60°F)
API Gravity _____
Grav. of oil _____