

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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SEP 12 1969



00300531

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Okmar Oil Company

3. ADDRESS OF OPERATOR
 1510 High Street, Denver, Colorado 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 C SE NW Section 30, T12N, R53W
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 25 miles north of Sterling, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660

16. NO. OF ACRES IN LEASE * 80

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH 5650'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Not yet determined

22. APPROX. DATE WORK WILL START Sept. 14, 1969

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Jensen
 9. WELL NO. 2
 10. FIELD AND POOL, OR WILDCAT Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T12N, R53W
 12. COUNTY OR PARISH Logan
 13. STATE Colorado

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8		150'	150 sx
7 7/8	5 1/2	14 & 15.5	TD	150 sx

* DESCRIBE LEASE E/2 NW/4 Sec. 30, T12N-R53W

1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 5 1/2" production casing if productive.
4. Plug and abandon in accordance with state regulations in case of a dry hole.

mailed

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	
JAM	<input checked="" type="checkbox"/>
UID	<i>Plotter 9/12/69</i>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Roy White TITLE Petroleum Engineer DATE 9-11-69

(This space for Federal or State office use)

PERMIT NO. 69 566 APPROVAL DATE _____

APPROVED BY Dr. Rogers TITLE DIRECTOR DATE SEP 12 1969

CONDITIONS OF APPROVAL, IF ANY :

69-566
05 075 8170

See Instructions On Reverse Side

