

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

SEP 12 1969



00300531

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Okmar Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1510 High Street, Denver, Colorado 80218		8. FARM OR LEASE NAME Jensen
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C SE NW Section 30, T12N, R53W At proposed prod. zone same		9. WELL NO. 2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 25 miles north of Sterling, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T12N, R53W
16. NO. OF ACRES IN LEASE * 80		12. COUNTY OR PARISH Logan
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none		19. PROPOSED DEPTH 5650'
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) Not yet determined
22. APPROX. DATE WORK WILL START Sept. 14, 1969		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8		150'	150 sx
7 7/8	5 1/2	14 & 15.5	TD	150 sx

* DESCRIBE LEASE E/2 NW/4 Sec. 30, T12N-R53W

1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 5 1/2" production casing if productive.
4. Plug and abandon in accordance with state regulations in case of a dry hole.

DVR	
FIP	<input checked="" type="checkbox"/>
HHM	
JAM	<input checked="" type="checkbox"/>
TD	

Plotter 9/12/69
Sutton R. Beers, Jr.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Roy White TITLE Petroleum Engineer DATE 9-11-69
(This space for Federal or State office use)PERMIT NO. 69 566APPROVED BY McRogers TITLE DIRECTOR DATE SEP 12 1969
CONDITIONS OF APPROVAL, IF ANY: O & G CONS. COMM.

See Instructions On Reverse Side

69-566
05 075 8170