

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
SEP 19 1960
OIL & GAS
CONSERVATION COMMISSION

01950015

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cabeen Exploration Corporation
County Logan Address 945 Petroleum Club Bldg.,
City Denver 2, State Colorado
Lease Name Jensen Well No. 1 Derrick Floor Elevation 4673 K. B.
Location NE NW Section 30 Township 12N Range 53W Meridian 6th
(quarter quarter)
660 feet from N Section line and 2102 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date September 15, 1960 Title Dist. Drilling & Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling July 26, 19 60 Finished drilling August 2, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	H	174	100	12		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5667 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Ind. - E. S., M. L. Date July 31, 1960
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: See Remarks

DATA ON TEST

Test Commenced A.M. or P.M. 19 60 Test Completed A.M. or P.M. 19 60
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

REMARKS		FORMATION		ZONE		QUANTITY	SHELL EXPLOSIVE OR CHEMICAL USED	DATE
ALL	WRS			From	To			
<p>RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT:</p>								

B.S. & W. _____ %;		Gas Gravity _____		(Corr. to 15.052 psi & 60°F)	
Gas Vol. _____ Mc/Day;		Gas-Oil Ratio _____		Cl/Bbl. of oil _____	
TEST RESULTS: Bbls. oil per day _____ API Gravity _____					

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

Shut-in Pressure _____

Size Choke _____ in.

Size Tpg _____ in. No. feet run _____

Flowing Press. on Tpg _____ lbs./sq. in.

Flowing Press. on Csg _____ lbs./sq. in.

Length of stroke used _____

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tpg _____ in. No. feet run _____

Depth of Pump _____ feet

For Pumping Well: _____

Test Commenced _____ A.M. or P.M. _____ 19 _____

Test Completed _____ A.M. or P.M. _____ 19 _____

DATA ON TEST

10	10	10
10	10	10
10	10	10