

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED SEP 19 1960

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

01950015

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cabene Exploration Corporation
County Logan Address 945 Petroleum Club Bldg.,
City Denver 2, State Colorado
Lease Name Jensen Well No. 1 Derrick Floor Elevation 4673 K. B.
Location NE NW Section 30 Township 12N Range 53W Meridian 6th
660 feet from N Section line and 2102 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 0 ; Gas 0
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 15, 1960 Signed [Signature] Title Dist. Drilling & Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling July 26, 1960 Finished drilling August 2, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 24, H, 174, 100, 12.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 5667 and PLUG BACK DEPTH -.

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Ind. -E.S., M. L. Date July 31, 1960
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Remarks include AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure.
For Pumping Well: Length of stroke used inches, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4613		
Carlile	4985		
Greenhorn	5199		
Bentonite	5344		
Dakota "D"	5446	5486	f.g. to v.f.g. ss., some staining & fluor., fair to poor P&P
Dakota "J"	5557	T. D.	f.g. to v.f.g. ss., some staining & fluor., mostly poor P&P
DST #1	5430	5459 "D"	Sand Recovered 910' water, 40' mud.
DST #2	5582	5588 "J"	Sand Recovered 75' clean oil, 85' mud cut oil.
DST #3	5591	5598 "J"	Sand Recovered 30' oil and gas cut mud, 180' oil and gas cut water, 120' water.
Core #1	5449	5484	"D" Sand

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
 For Pumping Well: _____
 For Flowing Well: _____
 Shut-in Pressure _____ in.
 Size Choke _____ in.
 Size Tpg _____ in. No. test run _____
 Flowing Press. on Tpg _____ lbs./sq.in.
 Flowing Press. on Csg _____ lbs./sq.in.
 Depth of Pump _____ feet.
 Size Tpg _____ in. No. test run _____
 Diam. of working barrel _____ inches.
 Number of strokes per minute _____
 Length of stroke used _____ inches.

TEST RESULTS: Bbls. oil per day _____	Gas Vol. _____ Mcf/day;	Gas-Oil Ratio _____	Gas Gravity _____ (Corr. to 15.052 psi @ 60°F)	API Gravity _____
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