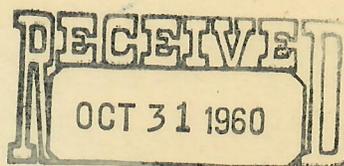


CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Company CABEEN EXPLORATION CORPORATION Formation "D" SAND Page 1 of 1
Well # 1 JENSEN Cores DIAMOND File RP-2-2378
Field WILDCAT Drilling Fluid WATER BASE MUD (OIL ADDED) Date Report 7/30/60
County LOGAN State COLORADO Elevation 4673' KB Analysts DOUG INNES
Location C NE NW 30-12N-53W Remarks SERVICE NO. 8

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL			
					% VOLUME	% PORE		
1	5451-52	70	58	14.6	20.6	29.4	(2) Sandstone, light gray, fine grain, clean.	
2	5452-53	92	90	15.5	12.3	38.0	(2) Sandstone, light gray, fine grain, clean.	
3	5453-54	42	32	16.5	9.1	46.0	(2) Sandstone, light gray, fine grain, clean.	
4	5454-54.5-0.9		0.0	14.6	3.4	83.0	(2) Sandstone, medium gray, fine grain, very shaly.	
5	5454.5-55.5 -4.4		0.9	18.8	5.8	67.0	(2) Sandstone, medium gray, fine grain, very shaly.	



OIL & GAS
CONSERVATION COMMISSION

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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