

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

11/20/03

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 5

Name of Operator: COLORADO OIL & GAS CONSERV. COMM.

Address: 1120 S. LINCOLN ST STE 801

City: Denver

State: CO

Zip: 80203

Contact Name and Telephone

No: 303-894-2100

Fax:

24 hour notice required, contact:

Tel:

API Number: 05-075-07273

OGCC Lease No.:

Other wells this lease? ☐ Y ☒ N

Well Name: SCHWARTZ

Well Number: 1

Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec 27 12N 54W 6PM

County: LOGAN

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☒ Other
 Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement:
 Fish in Hole: ☐ Yes ☐ No If yes, explain details below:
 Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below:
 Details: well was UNPLUGGED AND BURIED IN 1955

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>SURF</u>	<u>8 7/8</u>	<u>120</u>	<u>0</u>	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.
 Set 40 sks cmt from 5630 ft. to 5530 ft. in ☐ Casing ☒ Open Hole ☐ Annulus
 Set 40 sks cmt from 1200 ft. to 1100 ft. in ☐ Casing ☒ Open Hole ☐ Annulus
 Set 40 sks cmt from 600 ft. to 500 ft. in ☐ Casing ☒ Open Hole ☐ Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Set 50 sacks half in, half out surface casing from 170 ft. to 70 ft.
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☒ No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing.

*Wireline Contractor:

Plugging Date: 11/14/03

*Cementing Contractor: YETTER WELL SERVICE

Type of Cement and Additives Used:

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: KEVIN LIVELY

Signed: Kevin Lively

Title: N.E. AREA INSPECTOR

Date: 11-19-03

OGCC Approved: Bob J. Matter

Title: Engineer

Date: 11/20/03

CONDITIONS OF APPROVAL, IF ANY:

ERF well