

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/28/2020

Submitted Date:

01/28/2020

Document Number:

696501576**FIELD INSPECTION FORM**Loc ID 331557 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263485	WELL	TA	05/02/2017	OW	123-20901	GADDIS 11-36	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rig pump and tank are grounded.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 263485 Type: WELL API Number: 123-20901 Status: TA Insp. Status: WK**Cement**Cement ContractorContractor Name: NexTier

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 400 sxsGood Return During Job: YESCement Type: G Neat, Type III

Comment: Csg cut @ 2500' KB, EOT @ 2564' KB, MIRU NexTier cementers, hold safety meeting, establish circulation, mix and pump 100 sxs Class G Neat 15.8 ppg cement slurry stub plug (20.43 bbls total), displace tbg with 8.5 bbls of fresh water, RD cementers, lay down tbg to 1298' KB, RU cementers, establish circulation, mix and pump 90 sxs Type III 14.8 ppg cement slurry balance plug (21.16 bbls total), displace tbg with 4.0 bbls of fresh water, RD cementers, lay down tbg to 617' KB, RU cementers, establish circulation, mix and pump 210 sxs Type III 14.8 ppg cement slurry shoe plug (49 bbls total) with cement slurry returned to work tank, RD cementers, lay down remaining tbg, ND BOP, ND WH, top off cement, NU night cap, SIW, RDMO cementers.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696501577	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5050566