

FORM
5Rev
10/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402164184

Date Received:

09/11/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10459

Contact Name: Kamrin Ruder

Name of Operator: EXTRACTION OIL & GAS INC

Phone: (720) 9747743

Address: 370 17TH STREET SUITE 5300

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kruder@extractionog.com

API Number 05-123-45036-00

County: WELD

Well Name: AD FED DOUBLE CLUTCH

Well Number: 20W-25-7

Location: QtrQtr: NWSW

Section: 21

Township: 5N

Range: 65W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2092 feet

Direction: FSL

Distance: 369 feet

Direction: FWL

As Drilled Latitude: 40.383119

As Drilled Longitude: -104.676477

GPS Data:

Date of Measurement: 06/10/2019

PDOP Reading: 1.7

GPS Instrument Operator's Name: JOHN PARKS

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 2088 feet

Direction: FSL

Dist: 370 feet

Direction: FWL

Sec: 21

Twp: 5N

Rng: 65W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 2088 feet

Direction: FSL

Dist: 370 feet

Direction: FWL

Sec: 21

Twp: 5N

Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/16/2019

Date TD: 04/16/2019

Date Casing Set or D&A: 04/16/2019

Rig Release Date: 04/27/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 1569

TVD** 1569

Plug Back Total Depth MD 1569

TVD** 1569

Elevations GR 4639

KB 4654

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

No logs run on surface hole.

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | 42 | 0 | 80 | 100 | 0 | 80 | VISU |
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 1,569 | 515 | 0 | 1,569 | VISU |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| | | | | | |

Operator Comments:

Drilling was suspended after setting surface on this well due to economic and logistical reasons. Extraction plans to complete drilling operations on this well first quarter 2020.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin RuderTitle: Drilling Technician Date: 9/11/2019 Email: kruder@extractionog.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|----------------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| | CMT Summary * | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 402164184 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 402173078 | CEMENT JOB SUMMARY_SURFACE | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 402173079 | DIRECTIONAL SURVEY_SURFACE | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 402205646 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineering Tech | BRH test was not conducted within 7 months of RRD per COA. Notified Area Engineer via email. | 01/28/2020 |
| Permit | • Directional Data missing northings/eastings; deleted; complete Directional Data received via Sundry 402173209 and uploaded to this Form. | 10/10/2019 |

Total: 2 comment(s)

