

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00300594

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.RECEIVED
MAY 29 1985
5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF GOLO OIL & GAS CONS. COMM.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Winslow Resources, Inc. & Gear Drilling Company				8. FARM OR LEASE NAME Meier	
3. ADDRESS OF OPERATOR 470 Denver Club Bldg., Denver, CO 80202				9. WELL NO. 1-B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL & 2310' FWL At top prod. interval reported below At total depth same as above				10. FIELD AND POOL, OR WILDCAT Wildcat	
NAME OF DRILLING CONTRACTOR GEAR DRILLING COMPANY				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31-12N-53W	
14. PERMIT NO. 85-594		DATE ISSUED 5/9/85		12. COUNTY Logan	13. STATE Colorado
15. DATE SPUDDED 5/9/85	16. DATE T.D. REACHED 5/13/85	17. DATE COMPL. (Ready to prod.) 5/13/85 (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4659 GR	19. ELEV. CASINGHEAD -----	
20. TOTAL DEPTH, MD & TVD 5674 (log)	21. PLUG, BACK T.D., MD & TVD -----	22. IF MULTIPLE COMPL., HOW MANY -----	23. INTERVALS DRILLED BY surface to TD	ROTARY TOOLS CABLE TOOLS -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES log only			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	207' KB	12-1/4"	125 sax	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
NONE					
31. PERFORATION RECORD (Interval, size and number) Dry Hole			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			NONE		
33. PRODUCTION					
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED GEORGE L. GEAR		TITLE President		DATE 5/22/85	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D Sand	5452'		Sandstone, white, very fine grained, clean good porosity and permeability, even oil stain and fluroescence.
J Sand	5564'		Sandstone, light grey, silty, vfg, poor P&P, no shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ELECTRIC LOG TOPS		
Niobrara	4606'	
Ft. Hays	4907'	
Code11	4982'	
Carlile	4988'	
Greenhorn	5208'	
Bentonite	5351'	
D Sand	5452'	
J Sand	5564'	
Skull Creek	5665'	
Total Depth	5672' (loggers)	5674' (drillers)