

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
MAR 24 1960
OIL & GAS
CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field uc Operator Vaughey and Vaughey
County Logan Address 1650 Denver Club Building
City Denver 2 State Colorado
Lease Name Charles M. Armstrong Well No. 1 Derrick Floor Elevation 4728'
Location C E 1/2 NW SE Section 20 Township 12N Range 54W Meridian 6th
(quarter quarter)
1980 feet from S Section line and 1650 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 22, 1960

Signed [Signature]
Title W. T. Blackburn Partner

The summary on this page is for the condition of the well as above date.
Commenced drilling March 6, 1960, 19 Finished drilling March 13, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	32#		162'	120	8		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	None			

TOTAL DEPTH 5950' PLUG BACK DEPTH

Oil Productive Zone: From N/A To Gas Productive Zone: From N/A To
Electric or other Logs run E-S Induction Micro Caliper Date March 13, 1960
Was well cored? yes Has well sign been properly posted? N/A

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>N/A</u>					<u>AJJ</u>
						<u>DVR</u>
						<u>WRS</u>

Results of shooting and/or chemical treatment:

DATA ON TEST

N/A
Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

no flow - no DST