



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Logan Operator Vaughey and Vaughey County Logan Address 1650 Denver Club Building City Denver 2 State Colorado Lease Name Charles M. Armstrong Well No. 1 Derrick Floor Elevation 4728' Location C E 1/2 NW SE Section 20 Township 12N Range 54W Meridian 6th 1980 feet from S Section line and 1650 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 22, 1960 Signed W. T. Blackburn Partner Title

The summary on this page is for the condition of the well as above date. Commenced drilling March 6, 1960, 19 Finished drilling March 13, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From Zone To

TOTAL DEPTH 5950' PLUG BACK DEPTH

Oil Productive Zone: From N/A To Gas Productive Zone: From N/A To Electric or other Logs run E-S Induction Micro Caliper Date March 13, 1960 Was well cored? yes Has well sign been properly posted? N/A

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced N/A A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: For Pumping Well: Shut-in Pressure

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

Mcconn. - no DST