

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

CON

OIL & GAS

APR 11 1961

00790317

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Border Operator Union Texas Natural Gas Corp., A-P Division
County Weld Address Room B-400, 1740 Broadway
City Denver State Colorado
Lease Name Moyer Well No. 1 Ground Level Denver Floor Elevation 4940
Location C NW SW Section 28 Township 12N Range 56W Meridian 6th PM
1980 feet from S Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 10, 1961Signed Charles M. Heard
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling March 25, 1961 Finished drilling April 5, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	502	500	12 hrs.	15"	400

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
					AJJ
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run Induction and Microlog Date April 4, 1961
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
		None				

Results of shooting and/or chemical treatment:

PLUGGED AND ABANDONED April 5, 1961

DATA ON TEST

Test Commenced A.M. or P.M. 1961 Test Completed A.M. or P.M. 1961

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.Length of stroke used inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute Size Tbg. in. No. feet run Diam. of working barrel inchesSize Choke in.Size Tbg. in. No. feet run Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5414		
Carlile	5785		
Greenhorn	5966		
Bentonite	6149		
"D" Sand	6254		
"J" Sand	6371		
TD	6407		
Driller's TD	6396		
Core #1: 6333-83, recovered 48 ft.:			
	6333-35 (2')		Silt, hard and tight, fine, sand inclusions.
	6335-38 (3')		Shale, black.
	6338-43 (5')		Siltstone and shale, interbedded.
	6343-46 (3')		Shale, black w/silt stringers.
	6346-50 (4')		Shale and silt, interbedded.
	6350-54 (4')		Siltstone.
	6354-55 (1')		Sandstone, grey, very fine grained, quartzitic, RW, occasional streaks of sandstone, w/stain and fluorescence.
	6355-56 (1')		Shale, black.
	6356-57 (1')		Shale and siltstone, interbedded.
	6357-58 (1')		Shale, black.
	6358-64 (6')		Shale and siltstone, interbedded.
	6364-72 (8')		Shale, black.
	6372-73 (1')		Sandstone, grey, very fine grained, hard, tight, some clay filling, scattered slight stain and fair yellow fluorescence.
	6373-75 (2')		Sandstone, fine grained, light grey, fair por. and perm., occasional patchy light brown stain, yellow fluor. (wet sand w/patchy stain).
	6375-77 (2')		Sandstone as above w/low to no por. and perm., no shows.
	6377-78 (1')		Sandstone as above, fractured, w/clay filling.
	6378-79 (1')		Siltstone.
	6379-80 (1')		Silt and shale, interbedded.
	6380-81 (1')		Sandstone, fine grained, light grey, low por. and perm. w/few thin siltstone streaks, no shows.
	Lost 2'.		

DST #1: 6258-67 - Mis-run, top packer failed.

DST #2: 6261-67 - Tool open 1 hour, opened w/fair blow of air increasing to strong blow in 23 minutes, remaining constant throughout. Recovered 2000' gas in drill pipe, 75' HGCM. IFP 33, FFP 43, 30-min. SIBHP 1177, IHP 3379, FHP 3064, pressure below bottom packer bled to 1800.