



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Border Operator Union Texas Natural Gas Corp., A-P Division
County Weld Address Room B-400, 1740 Broadway
City Denver State Colorado
Lease Name Moyer Well No. 1 Ground Level
Location NW SW Section 28 Township 12N Range 56W Meridian 6th PM
1980 feet from S Section line and 660 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 10, 1961

Signed Charles M. Heard
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling March 25, 1961 Finished drilling April 5, 1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 24#, J-55, 502, 500, 12 hrs., 15", 400.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes rows for AJJ, DVR, WRS, HFM, JAM, FJP, JJD, FILE and summary rows for TOTAL DEPTH (6407) and PLUG BACK DEPTH.

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Induction and Microlog Date April 4, 1961
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: None.

Results of shooting and/or chemical treatment:

PLUGGED AND ABANDONED April 5, 1961 DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure.
For Pumping Well: Length of stroke used inches. Number of strokes per minute.
Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5414		
Carlile	5785		
Greenhorn	5966		
Bentonite	6149		
"D" Sand	6254		
"J" Sand	6371		
TD	6407		
Driller's TD	6396		
Core #1: 6333-83, recovered 48 ft.:			
	6333-35 (2')		Silt, hard and tight, fine, sand inclusions.
	6335-38 (3')		Shale, black.
	6338-43 (5')		Siltstone and shale, interbedded.
	6343-46 (3')		Shale, black w/silt stringers.
	6346-50 (4')		Shale and silt, interbedded.
	6350-54 (4')		Siltstone.
	6354-55 (1')		Sandstone, grey, very fine grained, quartzitic, RW, occasional streaks of sandstone, w/stain and fluorescence.
	6355-56 (1')		Shale, black.
	6356-57 (1')		Shale and siltstone, interbedded.
	6357-58 (1')		Shale, black.
	6358-64 (6')		Shale and siltstone, interbedded.
	6364-72 (8')		Shale, black.
	6372-73 (1')		Sandstone, grey, very fine grained, hard, tight, some clay filling, scattered slight stain and fair yellow fluorescence.
	6373-75 (2')		Sandstone, fine grained, light grey, fair por. and perm., occasional patchy light brown stain, yellow fluor. (wet sand w/patchy stain).
	6375-77 (2')		Sandstone as above w/low to no por. and perm., no shows.
	6377-78 (1')		Sandstone as above, fractured, w/clay filling.
	6378-79 (1')		Siltstone.
	6379-80 (1')		Silt and shale, interbedded.
	6380-81 (1')		Sandstone, fine grained, light grey, low por. and perm. w/ few thin siltstone streaks, no shows.
	Lost 2'.		

DST #1: 6258-67 - Mis-run, top packer failed.

DST #2: 6261-67 - Tool open 1 hour, opened w/fair blow of air increasing to strong blow in 23 minutes, remaining constant throughout. Recovered 2000' gas in drill pipe, 75' HGCM. IFP 33, FFP 43, 30-min. SIBHP 1177, IHP 3379, FHP 3064, pressure below bottom packer bled to 1800.