

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED FEB 24 1959

WELL COMPLETION REPORT

OIL & GAS COMMISSION



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field wildcat County Weld Operator Nebraska Drillers Inc. Address 844 First National Bank Bldg. City Denver State Colorado

Lease Name Government Well No. 1 Derrick Floor Elevation 4936 Location SW NE Section 28 Township 12N Range 56 W Meridian 6th 1980 feet from N Section line and 1980 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 20, 1959 Signed [Signature] Title Office Manager

The summary on this page is for the condition of the well as above date. Commenced drilling May 21, 1958 Finished drilling June 2, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 22 8-5/8" #24 229' J55 241' 165 12 Hrs

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH _____ PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____ Electric or other Logs run Yes Log from TD to Surface Casing Date June 2, 1958 Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. Jun 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. 95-1020 lbs./sq.in. For Pumping Well: Length of stroke used _____ inches.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____ Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBARA	5367		The well was non productive the DST showed production of water. There is a possibility of gaining structure to the west and get above the water table.
FT HAYS	5685		
Codell	5738		
Carlile	5752		
Greenhorn	5931		
Bentonite	6120		
D	6223		
J	6329		
TD	6380		

TEST RESULTS: _____

Gas Vol _____

Gas Gravity _____

Oil Gravity _____

Water Gravity _____

Pressure _____

Temperature _____

Flow Rate _____

Time _____

Operator _____

Location _____

Well No. _____

Section _____

Section line and _____

Test from _____

Test interval _____

Test duration _____

Test results _____

Remarks _____