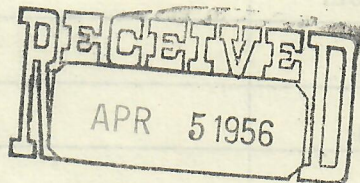


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		26	

Locate
Well
CoreOIL & GAS
CONSERVATION COMMISSIONI have a triplicate on Fee and Patented lands and in
duplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

PLUGGED AND ABANDONED
APRIL 2, 1956

9300

Field LAST CHANCE NW Company J. W. BRADEN OIL COMPANY
County WASHINGTON Address STERLING, COLORADO
Lease KEJR
Well No. A-1 Sec. 26 Twp. 3S Rge. 56W Meridian 6 State or Pat. Pat
Location 665 Ft. (S) of North Line and 1982 Ft. (E) of West line of Sec. Elevation 4847
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title

Production Supt.

Date April 2, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling MARCH 24, 19 56 Finished drilling April 1, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8	22	ARMCO	172 KB	140	24	400

COMPLETION DATA

Total Depth 5238 ft. Cable Tools from _____ to _____ Rotary Tools from Gr. to 5238
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4-1- 19 56 Straight Hole Survey Yes Type Sperry-Sun Incl.
Microlog Yes Date 4-1- 19 56 Other Types of Hole Survey _____ Type _____
Time Drilling Record eolograph
Core Analysis Yes Depth 5055 to 5109
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface sand		120	Cased through
sand & clay & shale	120	4110	
Lime & shale	4110	4310	
Shale	4310	4408	

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)

FORMATION RECORD

[illegible]