

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401779047

Date Received:

07/12/2019

Oil and Gas Location Assessment

☒ New Location ☐ Refile ☐ Amend Existing Location Location#: _____

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

470930

Expiration Date:

01/23/2023☒ This location assessment is included as part of a permit application.

CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10633

Name: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Contact Information

Name: Toby Sachen

Phone: (720) 410-8536

Fax: ()

email: toby.sachen@crestonepr.com

FINANCIAL ASSURANCE

- ☒ Plugging and Abandonment Bond Surety ID (Rule 706): 20160104 ☐ Gas Facility Surety ID (Rule 711): _____
- ☐ Waste Management Surety ID (Rule 704): _____

LOCATION IDENTIFICATION

Name: Warner Number: 10H-E165

County: WELD

QuarterQuarter: SWNW Section: 10 Township: 1N Range: 65W Meridian: 6 Ground Elevation: 4971

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2202 feet FNL from North or South section line

353 feet FWL from East or West section line

Latitude: 40.067252 Longitude: -104.658249

PDOP Reading: 2.3 Date of Measurement: 08/23/2018

Instrument Operator's Name: Aaron Rivera

LOCAL GOVERNMENT INFORMATION

County: WELD Municipality: N/A

Per § 34-60-106 (1)(f)(I)(A), the following questions pertain to the "local government with jurisdiction to approve the siting of the proposed oil and gas location."

The local government with jurisdiction is: County

Does the local government with jurisdiction regulate the siting of Oil and Gas Locations, with respect to this location? If the local government does regulate the siting, but has waived its right to precede the COGCC in siting determination, indicate by selecting "YES" here and selecting "Waived" for the disposition below. ☒ Yes ☐ No

If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location. ☒

The local government siting permit type is: WOGLA

The local government siting permit was filed on: 05/07/2019

The disposition of the application filed with the local government is: Approved

Additional explanation of local process:

WOGLA approved 8/16/19

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is: LOCATION ID # FORM 2A DOC #



FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells <u>13</u>	Oil Tanks* <u> </u>	Condensate Tanks* <u>8</u>	Water Tanks* <u>2</u>	Buried Produced Water Vaults* <u> </u>
Drilling Pits <u> </u>	Production Pits* <u> </u>	Special Purpose Pits <u> </u>	Multi-Well Pits* <u> </u>	Modular Large Volume Tanks <u>2</u>
Pump Jacks <u> </u>	Separators* <u>9</u>	Injection Pumps* <u> </u>	Cavity Pumps* <u> </u>	Gas Compressors* <u> </u>
Gas or Diesel Motors* <u> </u>	Electric Motors <u> </u>	Electric Generators* <u> </u>	Fuel Tanks* <u> </u>	LACT Unit* <u>1</u>
Dehydrator Units* <u> </u>	Vapor Recovery Unit* <u>7</u>	VOC Combustor* <u>8</u>	Flare* <u> </u>	Pigging Station* <u> </u>

OTHER FACILITIES*

Other Facility Type	Number
Gas Meter Houses	2
Water Vapor Knockout	1
Instrument Air Skid	1
Off-spec LP Separator	1
Buffer Vessel	1
Bulk Treater	1
Sales Gas Scrubber	1
Chemical Tote and Injection Pump	1
Oil Vapor Knockout	1
Vapor Recovery Tower	1
Closed Drain Tank	1
Automation Rack	1

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Oil, water and gas will flow combined from the wellheads to the production facilities through flowlines (one flowline from each wellhead). The flowline is 3" FCA3 steel, epoxy coated, welded and pressure tested. It will be buried 4' deep. A gas sales pipeline will be determined by KMG at a later date. Oil and water will be trucked off site.

CONSTRUCTION

Date planned to commence construction: 02/01/2020 Size of disturbed area during construction in acres: 16.30
Estimated date that interim reclamation will begin: 10/01/2020 Size of location after interim reclamation in acres: 3.60
Estimated post-construction ground elevation: 4971

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Warner Revocable Trust

Phone:

Address: 250 E Alameda St.

Fax:

Address: Apt. 517

Email:

City: Santa Fe State: NM Zip: 87501

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☒ is the mineral owner

☒ is committed to an oil and Gas Lease

☐ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: Surface Surety ID:

Date of Rule 306 surface owner consultation 08/15/2018

If this Form 2A is associated with Drilling and Spacing Unit applications, list docket number(s):

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe):

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
 Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
 Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	508 Feet	764 Feet
Building Unit:	1705 Feet	1633 Feet
High Occupancy Building Unit:	2620 Feet	2354 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	285 Feet	113 Feet
Above Ground Utility:	281 Feet	106 Feet
Railroad:	2132 Feet	2112 Feet
Property Line:	293 Feet	117 Feet
School Facility::	5090 Feet	4851 Feet
School Property Line:	5001 Feet	4771 Feet
Child Care Center:	4015 Feet	3782 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
 - Enter 5280 for distance greater than 1 mile.
 - Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
 - Building Unit, High Occupancy Building Unit, Designated Outside Activity Area, School Facility, and Child Care Center – as defined in 100 Series Rules.
 - For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

SCHOOL SETBACK INFORMATION

Was Notice required under Rule 305.a.(4)? ☐ Yes ☒ No

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
 - Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
 - Urban Mitigation Area - as defined in 100-Series Rules.
 - Large UMA Facility – as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- ☐ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- ☐ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 82—Wiley-Colby complex, 1 to 3 percent slopes

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☐

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: _____

List individual species:

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): _____

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 1187 Feet

water well: 922 Feet

Estimated depth to ground water at Oil and Gas Location 10 Feet

Basis for depth to groundwater and sensitive area determination:

Nearest well, permit 137539-A
Multiple monitoring wells in NENE section 10 with static water levels ranging from 3.3'-10.3'. Permit #270905 in SWNE section 16 was drilled to 11.5' and was dry. Interpolating between these two, estimated static water level at the location is 10'.
Sensitive area determination based on the depth to groundwater.

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? ☒ No ☐ Yes Floodplain Data Sources Reviewed (check all that apply)

☒ Federal (FEMA)

☒ State

☐ County

☐ Local

☐ Other

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

WILDLIFE

☐ This location is included in a Wildlife Mitigation Plan

☐ This location was subject to a pre-consultation meeting with CPW held on _____

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

☐ Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)

☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)

☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)

☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments	<p>Reference location Warner 2F-10H-E165.</p> <p>This pad replaces Ottesen 3H-L165. That location and associated wells will be abandoned.</p> <p>A temporary completions area of approximately four acres will be utilized for 2 fresh water storage tanks to be used during completions operations. The state-licensed manufacturer for the subject site will either be MWS or Pinnacle Manufacturing. The tanks will hold between 40,000-42,000 barrels, are between 153'-158' in diameter, and plan to be on location for 91 days. Once completions operations are complete, this area will be completely reclaimed. Crestone certifies that the MLVTs are designed and implemented consistent with the June 13, 2014 "Policy on the Use of Modular Large Volume Tanks in Colorado." Please see attached map for the location of the tanks</p> <p>Operator submitted sundries to abandon Ottesen pad which interferes with the Warner pad.</p>
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/12/2019 Email: toby.sachen@crestonepr.com

Print Name: Toby Sachen Title: Contractor

Based on the information provided herein, this Oil and Gas Location Assessment complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/24/2020

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type **Description**

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Best Management Practices

No	BMP/COA Type	Description
1	General Housekeeping	Flammable liquids shall not be stored within fifty (50) feet of the wellbore, except for the fuel in the tanks of operating equipment or supply for injections pumps. Where terrain and location configuration do not permit maintaining this distance, equivalent safety measures should be taken.
2	Storm Water/Erosion Control	Crestone will utilize BMPs at the location to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, site degradation, and protects surface waters. This location will include a diversion ditch around the perimeter of the pad with sediment traps in the NE, SE, SW, and NW corners. The location will also include road base armoring of the location surface, grading, and vehicle tracking on the pad access. Depending on the status of reclamation, the site will be inspected on either a 14-day, 30-day, annual, or rain triggered event.

3	Material Handling and Spill Prevention	<p>Leak Detection Program</p> <ul style="list-style-type: none"> • Annual hydrostatic test on the oil dump line from the separator to the tank battery. • Annual hydrostatic “static” tests on our oil tanks. • Annual hydrostatic “static” tests on our produced water tank and water dump line from the separator to the produced water tank. • Lease Operator inspections of all equipment not to exceed 48 hours. • Monthly documented inspections (EU). • Annual environmental inspections of all battery and well equipment and pads. • UT inspections of the pressure vessels every five years and input into Crestone’s RIPL Predictive Integrity Maintenance Program. (HLP separators and fuel gas separators) <p>The Crestone lease operator inspections are done as a routine part of the lease operators job. The lease operator would typically visit each of their assigned locations daily. They conduct a visual inspection of the facility which includes all valves, fittings, wellhead, tanks, vapor control systems and all connections. The lease operator also checks our Cygnet automation system for system pressures and flows. Any valve or fitting that is found to be leaking is either repaired immediately by the lease operator or shut-in procedures are implemented.</p> <p>The monthly documented inspection, referenced previously, is done using an electronic form that is recorded in the EU system. This inspection and documentation requires the lease operator to inspect ALL aspects of the site and then triggers work orders for any leaks, or housekeeping issues.</p> <p>The Lease operators also conduct a weekly – Audible, Visual, and Olfactory (AVO) inspection, which focuses on the tanks and vapor control system.</p> <p>In addition, the sites are inspected with optical gas imaging cameras on a routine schedule, annually for compliance purposes.</p> <p>Integrity testing of flowlines is done during both the construction phase as well as during the operations phase. At the construction phase lines are tested with 100% x-ray and go through hydrotests. Pressure testing of the flowlines is conducted on an annual basis.</p>	
4	Material Handling and Spill Prevention	<p>Protection of Shallow Groundwater: Crestone places RPE Liner with 10oz Geomembrane under all mud tanks, as well as the surface and production rig to catch any releases that may occur. In addition, we line our well cellars with a liner material. Conex containment is also used to house items.</p>	
5	Material Handling and Spill Prevention	<p>Well effluent containing more than ten (10) barrels per day of condensate or within two (2) hours after first encountering hydrocarbon gas of salable quality will be directed to a combination of sand traps, separators, surge vessels, and tanks as needed to ensure safe separation of sand, hydrocarbon liquids, water, and gas and to ensure salable products are efficiently recovered for sale or conserved and that non-salable products are disposed of in a safe and environmentally responsible manner.</p>	
6	Material Handling and Spill Prevention	<p>Crestone utilizes 24” tall corrugated galvanized metal berm walls with a capacity in excess of 150% of the largest tank contained within the wall. In addition, Crestone best practices mandates the use of impervious liners that extends under each storage tank and up the walls, permanently affixed to the top of the metal berm wall. Protrusions of piping that come through the liner include a fully sealed “boot” to prevent leakage. Separators will be contained within 22” tall metal berms built on compacted roadbase.</p>	
7	Dust control	<p>Crestone places road base, rock and recycled asphalt to assist with dust abatement. During construction, drilling, completions and reclamations phases, Crestone monitors each site and, if needed, we will run water trucks on the lease road and county road.</p>	

8	Construction	<p>Operator will have an MLVT Design Package, certified and sealed by a licensed professional engineer, which is on file in their office and available upon request. The site shall be prepared in accordance with the specifications of the design package prior to tank installation; including ensuring that proper compaction requirements have been met. The MLVT will be at least 75 feet from a wellhead, fired vessel, heater-treater, or a compressor with a rating of 200 horsepower or more. It will be placed at least 50 feet from a separator, well test unit, or other non-fired equipment. All liner seams will be welded and tested in accordance with applicable ASTM international standards. Operator will be present during initial filling of the MLVT and the contractor will supervise and inspect the MLVT for leaks during filling. Operator will comply with the testing and re-inspection requirements and associated written standard operating procedures (SOP) listed on the design package. Signs will be posted on the MLVT indicating that the contents are freshwater. The MLVT will be operated with a minimum of 1 foot of freeboard at all times. Access to the MLVT will be limited to operational personnel and authorized regulatory agency personnel. Operator or contractor will conduct daily visual inspections of the exterior wall and surrounding area for integrity deficiencies. Operator will have a contingency plan/emergency response plan associated with the MLVT and it is on file at their office. A fabric reinforced liner will be utilized. In the event that a tank breach were to occur, the fabric reinforced liner will prevent a "zippering" failure from occurring. The liner will meet the specifications per the design package. Operator acknowledges and will comply with the Colorado Oil & Gas Conservation Commission Policy on the Use of Modular Large Volume Tanks in Colorado dated June 13, 2014.</p>
9	Noise mitigation	<p>Crestone will perform a baseline noise survey prior to any operational activity.</p> <p>Crestone will install temporary 32' sound walls on all four sides of the well pad that will go up once the pad has been constructed and stay up during drilling and completions phases to minimize noise and light impacts.</p> <p>Once the wells are on production, if needed as determined by any additional sound monitoring, Crestone will install more permanent noise mitigation at the facility location to meet all COGCC regulations. These are lower profile and removable sound walls, inside the facility, to mitigate any noise from the compression area.</p>
10	Noise mitigation	<p>Crestone Peak Resources will construct the subject location to allow potential future noise mitigation installation without disturbance.</p>
11	Odor mitigation	<p>Drilling rig and completion engine exhausts are pointed straight up so as not to be directed towards any occupied buildings. During the fracturing process, diesel-fueled fracturing equipment will be located in the southwest part of the pad in order to reduce proximity of emissions to nearby housing located to the east.</p> <p>To mitigate the effects of odor from Crestone's operations, Crestone will employ only International Association of Oil & Gas Producers (IOGP) Group III drilling base fluids with <0.5 weight % aromatics and will not use drilling fluids based on diesel. We also employ the use of mud chillers.</p> <p>Sealed tanks with pressure relief valves and emissions controls will be utilized for the production facilities.</p>
12	Drilling/Completion Operations	<p>Green Completions -Test separators and associated flow lines, sand traps and emission control systems shall be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas shall be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the operator shall not produce the wells without an approved variance per Rule 805.b. (3)C.</p>

Total: 12 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2479168	LOCATION PICTURES
2479169	CORRESPONDENCE
2479175	LOCATION DRAWING
2479176	CORRESPONDENCE
2479186	OBJECTIVE CRITERIA MEMO
401779047	FORM 2A SUBMITTED
401789095	NRCS MAP UNIT DESC
401789105	HYDROLOGY MAP
401789150	LOCATION PICTURES
401789152	WASTE MANAGEMENT PLAN
401804085	SURFACE AGRMT/SURETY
401826619	MULTI-WELL PLAN
402068659	ACCESS ROAD MAP

Total Attach: 13 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Per correspondence, operator provided: updated construction and interim start dates, acreage update, child care distance update, hydrostatic testing BMP confirmation with no update needed, and sound monitoring BMP update. Per communication from the operator, no responses have been received related to the Health Study mailing on 1/10/2020.	01/24/2020
OGLA	Requested updated construction and interim start dates, acreage update, child care distance update, hydrostatic testing BMP update, sound monitoring BMP update.	01/22/2020
OGLA	Per correspondence with the operator, health study notices were mailed on 1/10/20 to residents within 2,000 feet of the location, minus the MLVT portions of the location. Waiting to allow time for resident responses.	01/16/2020
OGLA	The Objective Criteria Review Memo (Doc# 2479186) is attached to this Form 2A. Following additional analysis arising out of the Objective Criteria, the Director determined that this application meets the standard for the protection of public health, safety, welfare, the environment and wildlife resources set by SB 19-181.	01/02/2020
OGLA	Updated equipment list per phone and email correspondence with operator.	12/10/2019
OGLA	With Operator concurrence: new location drawing attached. Updated distance to child care center. Updated spill response BMP. Updated noise mitigation BMP. Updated odor control BMP. Correspondence attached.	11/12/2019
Permit	Permitting Review Complete.	11/07/2019
OGLA	With operator concurrence, changes made to: stormwater runoff control BMP, inspection BMP resolved, tank berm BMP, noise mitigation BMP, odor mitigation BMP, information received on right to construct, new location photos attached, additional buildings 700 ft to the south do not appear to be building units based upon new information. Additional communication with operator needed to make several BMPs site-specific.	10/25/2019
OGLA	Additional information requested from operator regarding: whether there are updated BMPs, stormwater runoff control BMP, inspection BMP, tank berm BMP, MLVT BMP, noise mitigation BMP, odor mitigation BMP, right to construct update, new location photos, and additional information on buildings 700 ft to the south.	10/15/2019
OGLA	COGCC staff conducted its technical review of this Form 2A Oil and Gas Location Assessment within the context of SB 19-181 and the required Objective Criteria. This Form 2A met Objective Criteria # 1, 3, 5.c.	10/15/2019
Permit	Passed completeness.	07/18/2019

Total: 11 comment(s)