

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/15/2020 Document Number: 402223200

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10454 Contact Person: Devin Brown
Company Name: PETROSHARE CORPORATION Phone: (303) 500-1160
Address: 9635 MAROON CIRCLE #400 Email: dbrown@petrosharecorp.com
City: ENGLEWOOD State: CO Zip: 80112
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320741 Location Type: Production Facilities
Name: RMPCO-UPRR-RHINE-65S62W Number: 29NWSW
County: ARAPAHOE
Qtr Qtr: NWSW Section: 29 Township: 5S Range: 62W Meridian: 6
Latitude: 39.584201 Longitude: -104.359188

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.584237 Longitude: -104.361304 PDOP: 0.9 Measurement Date: 10/01/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320741 Location Type: Well Site No Location ID
Name: RMPCO-UPRR-RHINE-65S62W Number: 29NWSW
County: ARAPAHOE
Qtr Qtr: NWSW Section: 29 Township: 5S Range: 62W Meridian: 6
Latitude: 39.584201 Longitude: -104.359188

Flowline Start Point Riser

Latitude: 39.584213 Longitude: -104.359187 PDOP: 1.0 Measurement Date: 10/01/2019
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.875  
Bedding Material: Native Materials Date Construction Completed: 09/11/1982  
Maximum Anticipated Operating Pressure (PSI): 120 Testing PSI: 130  
Test Date: 01/04/2020

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/15/2020 Email: dbrown@petrosharecorp.com

Print Name: Devin Brown Title: Production Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402223216	OFF-LOCATION FLOWLINE GEODATABASE KML
402223218	AERIAL PHOTO
402286404	PRESSURE TEST

Total Attach: 3 Files