

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402294032

Date Received:

01/24/2020

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

3 of 3 CAs from the FIR responded to on this Form

3 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Max Knop

303-825-4822

mknop@kpk.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 697600771

Inspection Date: 01/20/2020

FIR Submit Date: 01/21/2020

FIR Status: _____

Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC

Company Number: 46290

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: _____

Location Name: _____ Number: _____ County: _____

Qtrqr: SESE Sec: 17 Twp: 2N Range: 66W Meridian: 6

Latitude: 40.132163 Longitude: -104.796452

FACILITY - API Number: 05-123-00 Facility ID: 468756

Facility Name: Nessu Number: 1

Qtrqr: SESE Sec: 17 Twp: 2N Range: 66W Meridian: 6

Latitude: 40.132163 Longitude: -104.796452

CORRECTIVE ACTIONS:

1 CA# 136051

Corrective Action: Provide documentation justifying closure request within 45 days of release via supplemental form 19. If investigation and remediation require further actions beyond 45 days then submit form 27 for approval within 45 days of spill (30November2019). Rule 906.b.(5)

Date: 11/30/2019

Response: CA COMPLETED

Date of Completion: 01/23/2020

Operator Comment: Form 27 (Doc #402292987) submitted on 01/23/2020.

COGCC Decision: _____

COGCC
Representative: _____

2 CA# 136052

Corrective Action: source of water being released from upper flowline must be determined and must be shut off with determination of volume of release of aqueous fluid from flowline and reporting via form 19 if necessary
operators shall, immediately upon discovery, control and contain all spill/releases of E&P wastes, gas or produced fluids (rule 906.a.)

Date: 01/22/2020

Response: CA COMPLETED

Date of Completion: 01/23/2020

Operator Comment: Fluid is not associated with well operations and is not E&P waste. Upper flowline observed with aqueous fluid is an abandoned return line. Previous operator abandoned line when well was converted to rod pump. It is believed there are integrity issues with abandoned line, allowing groundwater (snowmelt or other sources above the line) to enter and be used as a conduit, exiting at the excavation location where the line is severed. Line will be capped to stop the release of water into the excavation area.

COGCC Decision: _____

COGCC
Representative: _____

3 CA# 136053

Corrective Action: repair and maintain best management practices to control and contain all spills/releases of E&P waste to protect the environment, public health, safety and welfare and the environment as required by rule 906.a.

Date: 01/22/2020

Response: CA COMPLETED

Date of Completion: 01/24/2020

Operator Comment: Abandoned return line where ground water is being released will be capped, preventing further release into excavation area.

COGCC Decision: _____

COGCC
Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Max Knop

Signed: _____

Title: Gen Mangr of Air Quality

Date: 1/24/2020 12:13:35 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
------------------------	--------------------

--	--

Total Attach: 0 Files