

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Hubbird - *BOSTON*

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Caribou ✓

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 30-3S-56W

12. COUNTY OR PARISH
Washington

13. STATE
Colorado

14. PERMIT NO. 69-007 ✓ DATE ISSUED 1-6-69 ✓

15. DATE SPUDDED 1-9-69 16. DATE T.D. REACHED 1-14-69 17. DATE COMPL. (Ready to prod.) 1-24-69 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4773 GR 4781 DF 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5230 21. PLUG, BACK T.D., MD & TVD 5217 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
"J" Sand 5141-5144

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
Electric - Introduction - Formation Density * 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	106	12 1/4	70 Sx 3% C.C.	None
5 1/2	15.5#	5254	7 7/8	150 Sx 50-50 Posmix	None
				3 Sx Gel. 3% Salt.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5181	

31. PERFORATION RECORD (Interval, size and number)

5141-5144 ✓
10-9 Gr Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR ✓
	FIP ✓
	HMM ✓
	IAM ✓
	LD ✓

33. PRODUCTION

DATE FIRST PRODUCTION 1-24-69 ✓ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" X 2" X 16' BHD WELL STATUS (Producing or shut-in) Producing ✓

DATE OF TEST 2-10-69 HOURS TESTED 24 CHOKER SIZE _____ PROD'N. FOR TEST PERIOD → OIL—BBL. 185 ✓ GAS—MCF. - WATER—BBL. - GAS-OIL RATIO -

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE → OIL—BBL. 185 GAS—MCF. - WATER—BBL. - OIL GRAVITY-API (CORR.) 41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No Gas. TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *William Brooks* TITLE President DATE 3-18-69

See Spaces for Additional Data on Reverse Side