

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 00395399	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Enbrook Oil & Gas Co., Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 622 Patterson Building Denver, Colorado 80202		8. FARM OR LEASE NAME Hubbird - Boston	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2280' FNL 600 FEL NW/4 Sec 30-3S-56W At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO. 69-007		DATE ISSUED 1-6-69	
15. DATE SPUDDED 1-9-69		16. DATE T.D. REACHED 1-14-69	
17. DATE COMPL. (Ready to prod.) 1-24-69		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4773 GR 4781 DF	
20. TOTAL DEPTH, MD & TVD 5230		21. PLUG, BACK T.D., MD & TVD 5217	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) "J" Sand 5141-5144		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electric - Introduction - Formation Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24	106	12 1/4
5 1/2	15.5#	5254	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
70 Sx 3% C.C.		None	
150 Sx 50-50 Posmix		None	
3 Sx Gel. 3% Salt.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 7/8	5181		
31. PERFORATION RECORD (Interval, size and number)			
5141-5144 10-9 Gr Jets			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
	DVR		
	FIP		
	HHM		
	IAM		
	Producing		
33. PRODUCTION			
DATE FIRST PRODUCTION 1-24-69	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" X 2" X 16' BHD		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-10-69	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 185
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No Gas.			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Willis Brooks		TITLE President	
DATE 3-18-69			

See Spaces for Additional Data on Reverse Side