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COLO. OIL &amp; GAS CONS. COMM.

Slapco-Globe, No. 1 Schug etal  
SESW Section 19, T 3S - R 56W  
Washington Co., Colorado

FORMATION TOPS

Ground Level:	4789	
K. B. Elevation:	4800	
Niobrara:	4243	(+557)
Greenhorn:	4698	(+102)
D Sandstone:	5092	(-292)
J Sandstone:	5142	(-342)

Slapco-Globe, No. 1 Schug etal was spudded on November 19, 1981. After setting surface casing at a depth of 106 feet K. B., the well was drilled to a total depth of 5280 feet and electric logs were run. On the basis of sample shows and log indications of satisfactory porosity, a drillstem test was taken of the interval between 5186 and 5191 feet in the J-2 Sandstone. Recovery consisted of 10 feet of water cut oil plus 437 feet of water. As potential for commercial hydrocarbon production was not indicated, the well was plugged and abandoned on November 24, 1981. Plugging was as follows:

15 sx at bottom of surface csg. at 106.  
10 sx at top of surface csg.

K



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