

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/16/2019 Document Number: 402222429

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10454 Contact Person: Devin Brown Company Name: PETROSHARE CORPORATION Phone: (303) 500-1160 Address: 9635 MAROON CIRCLE #400 Email: dbrown@petrosharecorp.com City: ENGLEWOOD State: CO Zip: 80112 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 333075 Location Type: Production Facilities Name: GUTHRIE-61S67W Number: 2NENW County: ADAMS Qtr Qtr: NENW Section: 2 Township: 1S Range: 67W Meridian: 6 Latitude: 39.998769 Longitude: -104.859941

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.999622 Longitude: -104.855833 PDOP: 0.9 Measurement Date: 10/02/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333075 Location Type: Well Site [] No Location ID Name: GUTHRIE-61S67W Number: 2NENW County: ADAMS Qtr Qtr: NENW Section: 2 Township: 1S Range: 67W Meridian: 6 Latitude: 39.998769 Longitude: -104.859941

Flowline Start Point Riser

Latitude: 39.998864 Longitude: -104.858175 PDOP: 1.1 Measurement Date: 10/02/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 04/07/2003
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.999607 Longitude: -104.855884 PDOP: 0.9 Measurement Date: 10/02/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319681 Location Type: _____ Well Site No Location ID
Name: GUTHRIE ABNER-61S67W Number: 2SWNE
County: ADAMS
Qtr Qtr: SWNE Section: 2 Township: 1S Range: 67W Meridian: 6
Latitude: 39.996749 Longitude: -104.852821

Flowline Start Point Riser

Latitude: 39.996710 Longitude -104.852546 PDOP: 0.9 Measurement Date: 10/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/16/1971
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.999622 Longitude: -104.855833 PDOP: 0.9 Measurement Date: 10/02/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320528 Location Type: _____ Production Facilities No Location ID
Name: GUTHRIE-61S67W Number: 2NWNE
County: ADAMS
Qtr Qtr: NWNE Section: 2 Township: 1S Range: 67W Meridian: 6
Latitude: 39.999139 Longitude: -104.853821

Flowline Start Point Riser

Latitude: 39.999132 Longitude -104.853416 PDOP: 0.9 Measurement Date: 10/02/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 08/10/2005

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.999622 Longitude: -104.855833 PDOP: 0.9 Measurement Date: 10/02/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320527 Location Type: Production Facilities No Location ID

Name: GUTHRIE-61S67W Number: 2NENE

County: ADAMS

Qtr Qtr: NENE Section: 2 Township: 1S Range: 67W Meridian: 6

Latitude: 39.998670 Longitude: -104.848820

Flowline Start Point Riser

Latitude: 39.998668 Longitude -104.848849 PDOP: 0.9 Measurement Date: 10/02/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 08/19/2005

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.999607 Longitude: -104.855884 PDOP: 0.9 Measurement Date: 10/02/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335591 Location Type: Well Site No Location ID

Name: GUTHRIE-61S67W Number: 2SENE

County: ADAMS

Qtr Qtr: SENE Section: 2 Township: 1S Range: 67W Meridian: 6
Latitude: 39.995860 Longitude: -104.849130

Flowline Start Point Riser

Latitude: 39.995739 Longitude -104.849132 PDOP: 0.9 Measurement Date: 10/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/09/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 12/16/2019 Email: dbrown@petrosharecorp.com

Print Name: Devin Brown Title: Production Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402222442	AERIAL PHOTO
402222443	OFF-LOCATION FLOWLINE GEODATABASE KML
402263539	PRESSURE TEST
402263544	PRESSURE TEST
402263550	PRESSURE TEST
402263553	PRESSURE TEST
402263554	PRESSURE TEST

Total Attach: 7 Files