

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/13/2019 Document Number: 402192272

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960 Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

CRUDE OIL TRANSFER LINE

CRUDE OIL TRANSFER LINE IDENTIFICATION

Facility ID: 470939 Transfer Line Name: EPO-06-TLN-400-L1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: A representative legal location and associated latitude and logitude near the center of the transfer line. County: WELD Qtr Qtr: SENE Section: 9 Township: 9N Range: 58W Meridian: 6 Latitude: 40.767015 Longitude: -103.861531

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 3/3/2015 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only) Max outer Diameter (inches): 6.625 Wall Thickness: 0.280 Weight (lb/ft): 18.99 Grade: 52 Coating: True Bedding Material: Native Materials Burial Depth: 5 Max Anticipated Operating PSI: 500 Testing Pressure: 930 Test Date: 01/27/2015

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses impressed current for cathodic protection.

Description of Integrity Management Program:

The pipeline is not piggable. A post construction pressure test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

No sensitive crossings.

OPERATOR COMMENTS AND SUBMITTAL

Comments EPO-06-TLN-400-L1 was constructed in 2014/2015 and went into service prior to May 1, 2018. No PDOP measurement is available. Date of measurement is the date of inservice.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/13/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/23/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402192272	Form44 Submitted
402192288	LEAK PROTECTION AND MONITORING PLAN
402207940	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402207941	AERIAL PHOTO
402207942	PRESSURE TEST
402207943	TOPO MAP

Total Attach: 6 Files