

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 10/13/2019 Document Number: 402190748

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960 Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

CRUDE OIL TRANSFER LINE

CRUDE OIL TRANSFER LINE IDENTIFICATION

Facility ID: 470938 Transfer Line Name: EPO-04-TLS-300-L5 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: A representative legal location and associated latitude and longitude near the center of the transfer line. County: WELD Qtr Qtr: SWSE Section: 22 Township: 9N Range: 58W Meridian: 6 Latitude: 40.731096 Longitude: -103.849430

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 12/17/2015 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only) Max outer Diameter (inches): 4.500 Wall Thickness: 0.237 Weight (lb/ft): 10.80 Grade: 42 Coating: True Bedding Material: Native Materials Burial Depth: 5 Max Anticipated Operating PSI: 500 Testing Pressure: 920 Test Date: 12/12/2015

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses impressed current for cathodic protection.

Description of Integrity Management Program:

The pipeline is not piggable. A post construction pressure test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

No crossings.

OPERATOR COMMENTS AND SUBMITTAL

Comments EPO-04-TLS-300-L5 was constructed in 2015 and put into service prior to May 1, 2018. No PDOP is available. Date of measurement is the date of the construction alignment/schematics.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/13/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/23/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402190748	Form44 Submitted
402207944	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402207945	AERIAL PHOTO
402207946	PRESSURE TEST
402207947	TOPO MAP
402207948	LEAK PROTECTION AND MONITORING PLAN

Total Attach: 6 Files