

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/13/2019

Document Number:

402192272

## Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10686 Contact Person: Anita Cuevas  
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960  
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**CRUDE OIL TRANSFER LINE****CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: Transfer Line Name: EPO-06-TLN-400-L1 Jurisdiction: COGCC

**CRUDE OIL TRANSFER LINE REGISTRATION**

Planned Construction Date:

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: SENE Section: 9 Township: 9N Range: 58W Meridian: 6

Latitude: 40.767015 Longitude: -103.861531

**CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS**

Date Crude Oil Transfer Line was Placed into Service: 3/3/2015 12:00:00 AM

**Pipe Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)  
Max outer Diameter (inches): 6.625 Wall Thickness: 0.280 Weight (lb/ft): 18.99 Grade: 52  
Coating: True Bedding Material: Native Materials Burial Depth: 5  
Max Anticipated Operating PSI: 500 Testing Pressure: 930 Test Date: 01/27/2015

**Description of Corrosion Protection:**

The pipeline was installed with FBE coating and uses impressed current for cathodic protection.

**Description of Integrity Management Program:**

The pipeline is not piggable. A post construction pressure test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

No sensitive crossings.

## OPERATOR COMMENTS AND SUBMITTAL

Comments EPO-06-TLN-400-L1 was constructed in 2014/2015 and went into service prior to May 1, 2018. No PDOP measurement is available. Date of measurement is the date of inservice.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/13/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402192288	LEAK PROTECTION AND MONITORING PLAN
402207940	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402207941	AERIAL PHOTO
402207942	PRESSURE TEST
402207943	TOPO MAP

Total Attach: 5 Files