

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/17/2020

Submitted Date:

01/23/2020

Document Number:

690101685**FIELD INSPECTION FORM**
 Loc ID 437804 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Meyer, Martha		Martha_Meyer@oxy.com	
		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437806	WELL	SI	06/01/2019	OW	123-39709	FRONT RANGE FARMS 15N-14HZ	EG

General Comment:

COGCC Engineering Integrity Inspection; Flowline pressure testing witnessed. Photos Uploaded.

Inspected FacilitiesFacility ID: 437806 Type: WELL API Number: 123-39709 Status: SI Insp. Status: EG**Flowline**

#1	Type:Non-Well Site	1 of Lines	
----	--------------------	------------	--

Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Wellhead flowline pressure testing witnessed; Return to service from (SI) to (PR). Off location flowline runs approximately 380' east from wellhead to horizontal separator. Pressure test (Hydro) run for (0.5) hours; starting pressure recorded at 912 psi, ending pressure recorded at 916 psi. The test was charted (using a crystal gauge/ data logger) by Oxy contract personnel (BWI). The test recorded minimal pressure deviation (loss<10%) and adequate stabilization. This test witnessed is deemed passing/ satisfactory per COGCC rule 1104.h.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101688	Wellhead sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5045728
690101689	Crystal Gauge, Data Logger on wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5045729
690101690	View east from wellhead to facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5045730