

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/22/2020

Submitted Date:

01/22/2020

Document Number:

679707043**FIELD INSPECTION FORM**Loc ID 396632 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 27900Name of Operator: EQUITY OIL COAddress: 1700 BROADWAY STE 2300City: DENVER State: CO Zip: 80290-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
CO, Western	303-876-7091	whitingwesternco@whiting.com	Western slope inspections
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
199971	WELL	DA	07/22/1953	DA	103-01143	MCLAUGHLIN 72	DA

General Comment:COGCC Inspection Report Summary.On 1-22-2020 at approximately 9:30 & 13:15, inspector Rick Moran, conducted a routine inspection at Equity Oil well McLaughlin 72 in Rio Blanco county.No corrective actions were identified.Note: Prior to this inspection the operator determined the well was potentially leaking gas and not sufficiently plugged. As part of identifying a resolution, the operator excavated around the well bore down to a depth of 6'. The operator determined a P&A marker had been bolted to boards buried in the ground around the well head, no casing was present, and the open well bore was plugged with a 18" long piece of wood (photo 4). The operator then submitted a plugging plan to the COGCC which included a string of surface casing. During this inspection the inspector observed the open well bore & later the surface casing had been installed.The original drilling permit in 1953 had a typo error in the location. It stated the location was 100' north of the south line. It should have been 100' south of the north line. Which placed the well 5080' from the actual location. Prior COGCC inspectors were unable to locate the well. The 2020 surveyor determined the actual location is 40.09200676, -108.85850500 .Chevron injection well 103-07604 was plugged in February 2000 and is located 300' west of this well. Both wells are located in a known fracture zone associated with the Chevron main field fault. Referenced in several papers including C.B. Raleigh, et al in 1972.This is a summary of inspection report 679707043.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Temporary orange barrier.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:	The operator reported that a tarp had been placed over the well bore. The next day a gas monitor was placed under the tarp which detected gas. The inspector was unable to detect a gas smell when the well bore was open to the atmosphere.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 199971 Type: WELL API Number: 103-01143 Status: DA Insp. Status: DA

CementCement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment:

During the first inspection of the day the well bore was being prepared for surface casing. On the 2nd inspection of the day the surface casing was set into the open well bore. Photos 2, 5, 6.

No record of production on file.

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679707044	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5045424