

FORM  
INSPRev  
X/15State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/22/2020

Submitted Date:

01/22/2020

Document Number:

679707043

## FIELD INSPECTION FORM

 Loc ID: 396632  
 Inspector Name: Moran, Rick  
 On-Site Inspection:   
 2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

5 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Operator Information:**

OGCC Operator Number: 27900

Name of Operator: EQUITY OIL CO

Address: 1700 BROADWAY STE 2300

City: DENVER State: CO Zip: 80290-

**Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
CO, Western	303-876-7091	whitingwesternco@whiting.com	Western slope inspections
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
199971	WELL	DA	07/22/1953	DA	103-01143	MCLAUGHLIN 72	DA

**General Comment:**

[COGCC Inspection Report Summary.](#)

On 1-22-2020 at approximately 9:30 & 13:15, inspector Rick Moran, conducted a routine inspection at Equity Oil well McLaughlin 72 in Rio Blanco county.

No corrective actions were identified.

Note: Prior to this inspection the operator determined the well was potentially leaking gas and not sufficiently plugged. As part of identifying a resolution, the operator excavated around the well bore down to a depth of 6'. The operator determined a P&A marker had been bolted to boards buried in the ground around the well head, no casing was present, and the open well bore was plugged with a 18" long piece of wood (photo 4). The operator then submitted a plugging plan to the COGCC which included a string of surface casing. During this inspection the inspector observed the open well bore & later the surface casing had been installed.

The original drilling permit in 1953 had a typo error in the location. It stated the location was 100' north of the south line. It should have been 100' south of the north line. Which placed the well 5080' from the actual location. Prior COGCC inspectors were unable to locate the well. The 2020 surveyor determined the actual location is 40.09200676, -108.85850500 .

Chevron injection well 103-07604 was plugged in February 2000 and is located 300' west of this well. Both wells are located in a known fracture zone associated with the Chevron main field fault. Referenced in several papers including C.B. Raleigh, et al in 1972.

This is a summary of inspection report 679707043.

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	OTHER		
Comment:	Temporary orange barrier.		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:	The operator reported that a tarp had been placed over the well bore. The next day a gas monitor was placed under the tarp which detected gas. The inspector was unable to detected a gas smell when the well bore was open to the atmosphere.		
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 199971 Type: WELL API Number: 103-01143 Status: DA Insp. Status: DA

**Cement**

Cement Contractor

Contractor Name: \_\_\_\_\_ Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_ Circulate to Surface: \_\_\_\_\_  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_ Cement Type: \_\_\_\_\_

Comment: During the first inspection of the day the well bore was being prepared for surface casing. On the 2nd inspection of the day the surface casing was set into the open well bore. Photos 2, 5, 6.  
  
No record of production on file.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679707044	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5045424">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5045424</a>