

FORM
5Rev
10/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401913170

Date Received:

01/23/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Jeff Kirtland

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-2736

Address: PO BOX 370

Fax:

City: PARACHUTE

State: CO

Zip: 81635

Email: jkirtland@terraep.com

API Number 05-045-23943-00

County: GARFIELD

Well Name: 5-MILE RANCH

Well Number: SG 323-26

Location: QtrQtr: LOT 6

Section: 26

Township: 7S

Range: 96W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 1829 feet

Direction: FNL

Distance: 2378 feet

Direction: FEL

As Drilled Latitude: 39.410675

As Drilled Longitude: -108.075779

GPS Data:

Date of Measurement: 09/13/2018

PDOP Reading: 1.7

GPS Instrument Operator's Name: J. Kirkpatrick

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 2217 feet

Direction: FSL

Dist: 2489 feet

Direction: FWL

Sec: 26

Twp: 7S

Rng: 96W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 2199 feet

Direction: FSL

Dist: 2432 feet

Direction: FWL

Sec: 26

Twp: 7S

Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/17/2018

Date TD: 11/19/2018

Date Casing Set or D&A: 11/20/2018

Rig Release Date: 11/23/2018 Per Rule 308A.b.

Well Classification:



Dry



Oil



Gas/Coalbed



Disposal



Stratigraphic



Enhanced Recovery



Storage



Observation

Total Depth MD 5526

TVD** 5166

Plug Back Total Depth MD 5483

TVD** 5123

Elevations GR 5076

KB 5100

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

CBL, NEU, (TRIPLE COMBO IN API 045-15385)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	108	180	0	108	VISU
SURF	13+1/2	9+5/8	32.3	0	1,003	275	0	1,003	VISU
1ST	8+3/4	4+1/2	11.6	0	5,516	1,000	760	5,526	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	656				
WASATCH	2,406				
MESAVERDE	2,585				The Ohio Creek Top is the Mesaverde Top.
OHIO CREEK	2,585				The Mesaverde Top is the Ohio Creek Top.
WILLIAMS FORK	2,625				
CAMEO	4,967				
ROLLINS	5,441				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No open hole resistivity with gamma ray log run per approved Open Hole Logging Exception.
Triple Combination Logs were run on the Specialty Restaurants SG 522-26 API (045-15385)

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 1/23/2019 Email: anoonan@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401915648	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401915649	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401914263	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401913170	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401913218	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401913222	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401913223	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401913224	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401914153	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected surface string cement bottom to equal setting depth Corrected 1st string casing cement top per CBL Operator provided Wasatch G & Lower Wasatch formation tops via email.	01/10/2020
Permit	Passed Completion review.	11/04/2019

Total: 2 comment(s)

