

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/30/2019

Document Number:

402167924

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen
Company Name: PDC ENERGY INC Phone: (303) 860 5800
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 422948 Location Type: Production Facilities
Name: VEGA USX Number: A03-05 TANK
County: WELD
Qtr Qtr: NWNW Section: 3 Township: 6N Range: 64W Meridian: 6
Latitude: 40.522080 Longitude: -104.541060

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.522201 Longitude: -104.540901 PDOP: Measurement Date: 06/30/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 278877 Location Type: Well Site ☐ No Location ID
Name: RUFF Number: 22-3
County: WELD
Qtr Qtr: SENW Section: 3 Township: 6N Range: 64W Meridian: 6
Latitude: 40.517560 Longitude: -104.539250

Flowline Start Point Riser

Latitude: 40.517560 Longitude: -104.539250 PDOP: Measurement Date: 06/30/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 08/10/2005
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.522201 Longitude: -104.540901 PDOP: _____ Measurement Date: 06/30/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 273342 Location Type: _____ Well Site ☐ No Location ID
Name: RUFF Number: 21-3
County: WELD
Qtr Qtr: NENW Section: 3 Township: 6N Range: 64W Meridian: 6
Latitude: 40.521190 Longitude: -104.538580

Flowline Start Point Riser

Latitude: 40.521190 Longitude: -104.538580 PDOP: _____ Measurement Date: 06/30/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 08/16/2004
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.522201 Longitude: -104.540901 PDOP: _____ Measurement Date: 06/30/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 277557 Location Type: _____ Well Site ☐ No Location ID
Name: VEGA Number: 11-3
County: WELD
Qtr Qtr: NWNW Section: 3 Township: 6N Range: 64W Meridian: 6
Latitude: 40.521170 Longitude: -104.542610

Flowline Start Point Riser

Latitude: 40.521170 Longitude -104.542610 PDOP: Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 10/09/2005

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 09/30/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402167924	Form44 Submitted
402172728	AERIAL PHOTO

Total Attach: 2 Files