

Well History

Well Name: Hoshiko 42-17

API 05123202220000		Surface Legal Location SENE 17 5N 64W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,613.00		Original KB Elevation (ft) 4,623.00		KB-Ground Distance (ft) 10.00		Spud Date 2/18/2001 00:00		Rig Release Date 2/22/2001 00:00	
						On Production Date 3/6/2001		Abandon Date 12/20/2019	

Daily Operations

Start Date	Summary	End Date
1/17/2018	<p>MIRU ENSIGN RIG #313</p> <p>IEP TBG- 0 PSI, CSG- 0 PSI, SURFACE CSG- 0 PSI. HELD SAFETY MEETING AND FUNCTION TESTED BOPS. OPENED WELL TO FLAT TANK. N/D WELL HEAD TREE AND N/U BOPS. P/U RIH W/ 5 JTS TBG AND TAGGED CIBP. R/U POWER SWIVEL AND RIG PUMP, LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND PRESSURE TESTED LINES AND CSG TO 1500 PSI. HELD FOR 15 MIN. GOOD TEST. DRILLED OUT CBIP. CHASED DOWN TO 6953' W/ 211 JTS TBG. LEAVING 133' RAT HOLE. ROLLED HOLE CLEAN. R/D POWER SWIVEL. POOH L/D 6 JTS TBG ON FLOAT. R/U LUBRICATOR AND MADE 1.901" BROACH RUN TO SN. POOH AND R/D LUBRICATOR. N/D BOPS AND LANDED WELL AS FOLLOWS:</p> <p>KB- 10' 1 PUP JOINT- 6' 1 PUP JOINT- 10' 206 JTS 2 3/8" 4.70# J-55 8 RD TBG- 6773.07' 2 3/8" SN- 1.20'</p> <p>TOTAL LANDED DEPTH= 6800.27' (12' ABOVE TOP CODELL PERFS). N/U TOP WELL HEAD FLANGE AND MASTER VALVE. R/U SUMMIT TESTING TO TORQUE AND TEST WELL HEAD TO 5000 PSI. GOOD TEST. RELEASED PRESSURE. DROPPED BALL DOWN TBG. PRESSURED UP TO 2000 PSI WITH PUMP AND POPPED OFF BIT. CIRCULATED WELL FOR 5 MIN. SHUT DOWN FOR THE DAY. SWI, SDFD, CREW TO THE YARD.</p> <p>NOTE THERE WAS 5 JTS 2 3/8" 4.70# J-55 8RD TBG, (1) 10' AND (1) 6' PUP JOINT FMTD FROM INVENTORY TO WELL.</p>	1/17/2018
1/18/2018	<p>CREW TO LOCATION</p> <p>WELL WAS DEAD THIS AM, OPENED WELL TO FLAT TANK. R/U SWABBING EQUIPMENT AND SWABBED WELL AS FOLLOWS:</p> <p>IFL- 3000' FFL- 6200' ITP- 0 PSI FTP-20 PSI ICP- 0 PSI FCP-50 PSI</p> <p>MADE 8 SWAB RUNS AND RECOVERED 50 BBLS FLUID. R/U SWABBING TOOLS. SWI, RDMO, RWTP.</p>	1/18/2018

Abandon Well EHS, 12/19/2019 06:00

Job Category	Primary Job Type	Start Date	End Date	Objective
Abandon	Abandon Well EHS	12/19/2019	12/20/2019	PLUG AND ABANDON WELL

Daily Operations	
1	Check inventory levels and reorder supplies as needed.
2	Monitor cash flow and manage expenses.
3	Ensure all staff are trained and follow company policies.
4	Handle customer complaints and provide excellent service.
5	Perform regular maintenance on equipment and facilities.
6	Keep accurate records of sales, inventory, and expenses.
7	Communicate with suppliers and vendors.
8	Stay updated on industry trends and market conditions.
9	Manage payroll and ensure timely payment to staff.
10	Conduct regular safety checks and ensure a secure environment.

Start Date	Summary	End Date
12/19/2019	<p>CREW TO LOCATION. MIRU ENSIGN RIG 356. HELD SAFETY MEETING.</p> <p>ITP: 50 PSI ICP: 550 PSI ISCP: 0 PSI</p> <p>BLEW WELL DOWN TO RIG TANK. ROLLED HOLE CLEAN. ND 5K TOP FLANGE. FUNCTION TEST AND NU BOP. LD 6' AND 10' SUBS. TOO H TO DERRICK WITH 46 JNTS OF 2-3/8" 4.7# J-55 8RD EUE TBNG. LD ON TRAILER WITH 159 JNTS, SN AND P/O BIT SUB. MIRU C&J WIRELINE. RIH WITH GAUGE RING/JUN BASKET TO 6800'. RIH WITH RMOR 4.5" 10K CIBP. CORRELATED WITH LOGS, GOT ON DEPTH AND SET CIBP AT 6762'. RIH WITH DUMP BAILER AND SPOT 2 SKS OF CEMENT ON TOP OF PLUG. TEST CASING TO 1050 PSI. HELD GOOD. RIH WITH 2ND CIBP AND SET AT 6456'. DUMP BAILED 2 SKS OF CEMENT ON TOP OF PLUG. RAN CBL FROM 1600' TO SURFACE. RIH WITH JET CUTTER AND CUT CASING AT 1510'. RDMO WIRELINE. BROKE CIRCULATION DOWN 4.5" CASING AND UP SURFACE CASING. ND BOPS, TBNG HEAD AND CASING HEAD. UNLAND CASING. NU XO SPOOL AND BOPS. LD ON TRAILER WITH 36 JNTS OF 4-1/2" 10.5# M-65 ST&C CASING. SECURED WELL. SDFD. CREW TO YARD.</p>	12/19/2019
12/20/2019	<p>CREW TO LOCATION. HELD SAFETY MEETING. 0 PRESSURES ON WELL. RIH WITH MULE SHOE AND 48 JNTS OF 2-3/8" TBNG TO 1584'. BROKE CIRCULATION AND CONDITIONED HOLE. SHUT PUMP DOWN. WELL REMAINED STATIC WHILE MIRU NEXTIER CEMENTERS. HELD SAFETY MEETING. TEST PUMP AND LINES TO 2900 PSI. ESTABLISHED CIRCULATION WITH 4 BBLs FRESH WATER. MIXED AND PUMPED 100 SKS OF TYPE III 14.8# CEMENT IN A 23.6 BBL SLURRY. DISPLACED 4.9 BBLs FRESH WATER TO BALANCE PLUG TO 1279'. LD 30 JNTS. EOT AT 600'. TIED IN CEMENTERS. ESTABLISHED CIRCULATION WITH 2 BBLs FRESH WATER. MIXED AND PUMPED 207 SKS OF TYPE III 14.8# CEMENT IN A 49.1 BBL SLURRY TO SURFACE. LD TBNG. TOPPED OFF SURFACE PLUG WITH 7 SKS. TOTAL OF 214 SKS (50.7 BBLs) PUMPED FOR SURFACE PLUG. ND BOPS AND XO SPOOL. ATP DUG OUT AND CUT OFF SURFACE HEAD 6' BELOW GROUND LEVEL. WELD ON CAP AND MARKER PLATE. BACKFILLED HOLE. RDMO</p> <p>FINAL REPORT.</p> <p>FLOWLINE TO BE ABANDONED BY PDC</p> <p>FMT: 6' AND 10' 2-3/8" SUBS TO PDC YARD</p> <p>205 JNTS OF 2-3/8" 4.7# J-55 8RD EUE TBNG TO BE SOLD TO KARST</p> <p>36 JNTS OF 4-1/2" 10.5# M-65 ST&C CASING TO BE SOLD TO KARST</p>	12/20/2019