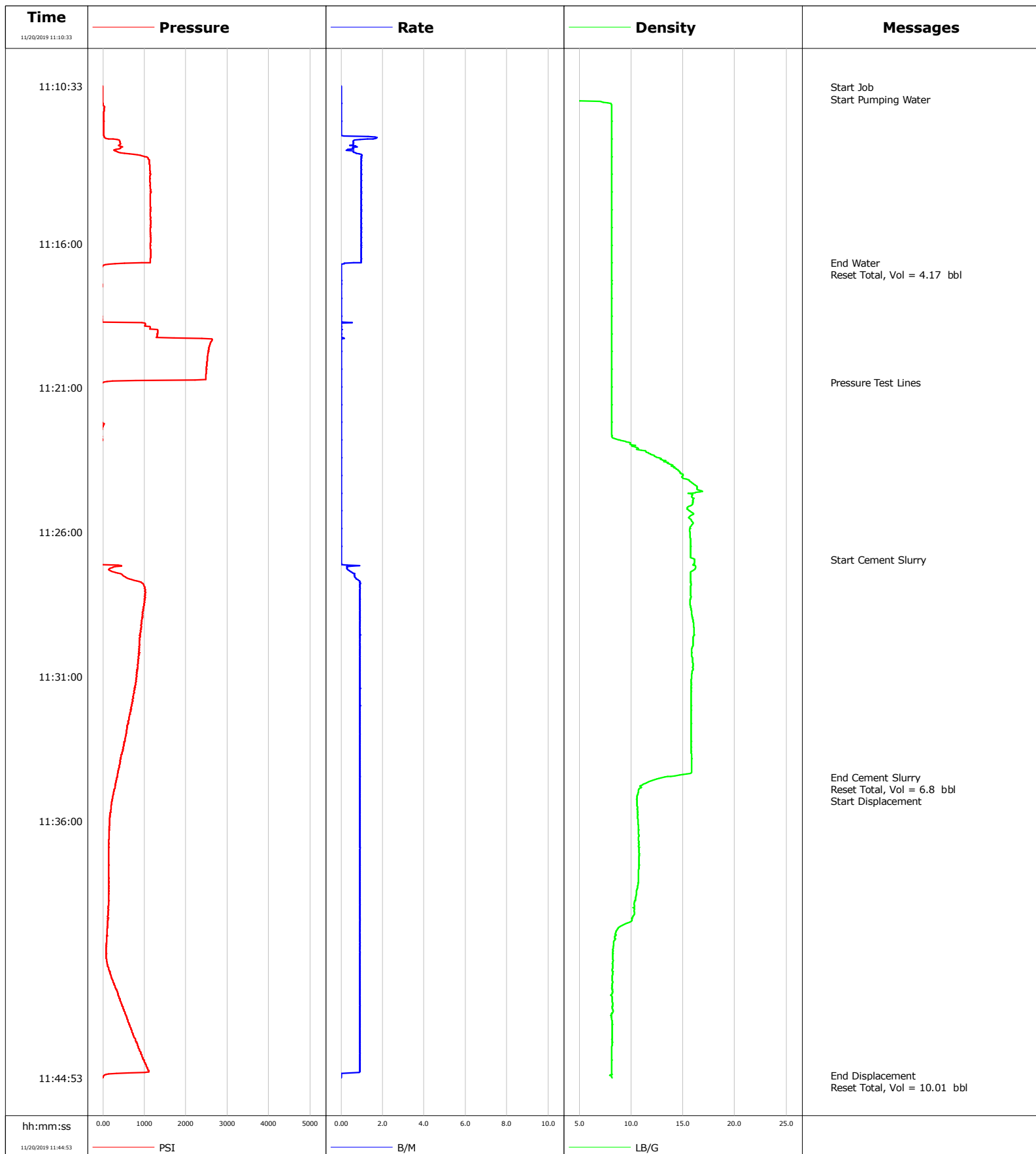


Well HSR David Sarchet 16-28
Field wattenburg
Engineer Norm Haslauer
Country United States

Client Anadarko
SIR No. 3093768
Job Type Nio plug
Job Date 11-20-2019



Cementing Service Report

				Customer Anadarko			Job Number 3093768						
Well HSR David Sarchet 16-28 egtx-00175			Location (legal)			Schlumberger Location			Job Start Nov/20/2019				
Field wattenburg		Formation Name/Type			Deviation deg		Bit Size in		Well MD 7100.0 ft		Well TVD 7100.0 ft		
County Weld		State/Province Colorado			BHP psi		BHST 220 degF		BHCT 210 degF		Pore Press. Gradient lb/gal		
Well Master		API/UWI											
Rig Name basic 1549		Drilled For Oil & Gas		Service Via Land		Casing/ Liner							
						Depth, ft		Size, in		Weight, lb/ft		Grade	
						7100.0		2.9		0.0			
Offshore Zone		Well Class Old		Well Type Other		0.0		0.0		0.0			
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe							
						T/D		Depth, ft		Size, in		Weight, lb/ft	
						T		7100.0		0.0		0.0	
								0.0		0.0			
Service Line Cementing		Job Type Nio plug				Perforations/Open Hole							
						Top, ft		Bottom, ft		shot/ft		No. of Shots	
						ft		ft				Total Interval ft	
						ft		ft				Diameter in	
						ft		ft					
						Treat Down Tubing		Displacement 10.0 bbl		Packer Type		Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job			
Lift Pressure psi						Shoe Type				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft				Tool Type			
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft			
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in			
Job Scheduled For Nov/20/2019		Arrived on Location Nov/20/2019		Leave Location Nov/20/2019		Collar Type				Tail Pipe Depth ft			
						Collar Depth ft				Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message							
11/20/2019	11:10:33	-9	0.0	0.16	0.0	Started Acquisition							
11/20/2019	11:10:36	-9	0.0	0.06	0.0	Start Job							
11/20/2019	11:10:37	-9	0.0	0.05	0.0	Start Pumping Water							
11/20/2019	11:11:03	-9	0.0	2.10	0.0								
11/20/2019	11:11:33	23	0.0	8.14	0.0								
11/20/2019	11:12:33	421	0.6	8.14	0.3								
11/20/2019	11:13:03	1080	1.0	8.13	0.6								
11/20/2019	11:13:33	1140	1.0	8.13	1.1								
11/20/2019	11:14:03	1144	1.0	8.13	1.6								
11/20/2019	11:14:33	1144	1.0	8.13	2.1								
11/20/2019	11:15:03	1140	1.0	8.13	2.6								
11/20/2019	11:15:33	1140	1.0	8.13	3.1								
11/20/2019	11:16:03	1144	1.0	8.13	3.5								
11/20/2019	11:16:33	1144	1.0	8.13	4.0								
11/20/2019	11:16:41	938	0.6	8.13	4.2	End Water							
11/20/2019	11:16:43	293	0.2	8.14	4.2	Reset Total, Vol = 4.17 bbl							
11/20/2019	11:17:03	-32	0.0	8.14	4.2								
11/20/2019	11:17:33	-27	0.0	8.14	4.2								
11/20/2019	11:19:03	1323	0.0	8.14	4.2								
11/20/2019	11:19:33	2568	0.0	8.14	4.2								
11/20/2019	11:20:03	2513	0.0	8.14	4.2								

Well			Field		Job Start		Customer		Job Number	
HSR David Sarchet 16-28 egtx-00175			wattenburg		Nov/20/2019		Anadarko		3093768	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/20/2019	11:20:48	32	0.0	8.14	4.2	Pressure Test Lines				
11/20/2019	11:21:03	-46	0.0	8.14	4.2					
11/20/2019	11:21:33	-50	0.0	8.14	4.2					
11/20/2019	11:22:33	-27	0.0	8.15	4.2					
11/20/2019	11:23:03	-50	0.0	10.40	4.2					
11/20/2019	11:23:33	-41	0.0	13.23	4.2					
11/20/2019	11:24:03	-50	0.0	15.03	4.2					
11/20/2019	11:24:33	-50	0.0	16.67	4.2					
11/20/2019	11:25:03	-50	0.0	15.88	4.2					
11/20/2019	11:25:33	-50	0.0	15.73	4.2					
11/20/2019	11:26:03	-50	0.0	15.70	4.2					
11/20/2019	11:26:33	-50	0.0	15.74	4.2					
11/20/2019	11:26:57	-50	0.0	16.13	4.2	Start Cement Slurry				
11/20/2019	11:27:03	-50	0.0	16.10	4.2					
11/20/2019	11:27:33	540	0.7	15.74	4.2					
11/20/2019	11:28:03	1012	0.9	15.75	4.2					
11/20/2019	11:28:33	989	0.9	15.72	4.2					
11/20/2019	11:29:03	934	0.9	15.97	4.2					
11/20/2019	11:29:33	906	0.9	16.07	4.2					
11/20/2019	11:30:03	870	0.9	15.85	4.2					
11/20/2019	11:30:33	842	0.9	15.96	4.2					
11/20/2019	11:31:03	806	0.9	15.81	4.3					
11/20/2019	11:31:33	755	0.9	15.81	4.7					
11/20/2019	11:32:03	687	0.9	15.81	5.2					
11/20/2019	11:32:33	609	0.9	15.81	5.6					
11/20/2019	11:33:03	554	0.9	15.81	6.1					
11/20/2019	11:33:33	481	0.9	15.81	6.5					
11/20/2019	11:34:03	403	0.9	15.83	7.0					
11/20/2019	11:34:29	352	0.9	13.27	7.4	End Cement Slurry				
11/20/2019	11:34:30	343	0.9	13.07	7.4	Reset Total, Vol = 6.8 bbl				
11/20/2019	11:34:31	334	0.9	12.87	7.4	Start Displacement				
11/20/2019	11:34:33	325	0.9	12.50	7.4					
11/20/2019	11:35:33	192	0.9	10.60	8.3					
11/20/2019	11:36:03	160	0.9	10.68	8.8					
11/20/2019	11:36:33	146	0.9	10.74	9.2					
11/20/2019	11:37:03	142	0.9	10.77	9.7					
11/20/2019	11:37:33	137	0.9	10.76	10.2					
11/20/2019	11:38:03	137	0.9	10.72	10.6					
11/20/2019	11:38:33	137	0.9	10.50	11.1					
11/20/2019	11:39:03	128	0.9	10.32	11.5					
11/20/2019	11:39:33	114	0.9	9.54	12.0					
11/20/2019	11:40:03	87	0.9	8.44	12.4					
11/20/2019	11:40:33	78	0.9	8.25	12.9					
11/20/2019	11:41:03	124	0.9	8.22	13.3					
11/20/2019	11:41:33	243	0.9	8.22	13.8					
11/20/2019	11:42:03	375	0.9	8.12	14.2					
11/20/2019	11:42:33	504	0.9	8.25	14.7					
11/20/2019	11:43:03	636	0.9	8.18	15.1					
11/20/2019	11:43:33	778	0.9	8.15	15.6					
11/20/2019	11:44:03	916	0.9	8.14	16.1					
11/20/2019	11:44:33	1071	0.9	8.14	16.5					
11/20/2019	11:44:48	27	0.0	7.95	16.7	End Displacement				

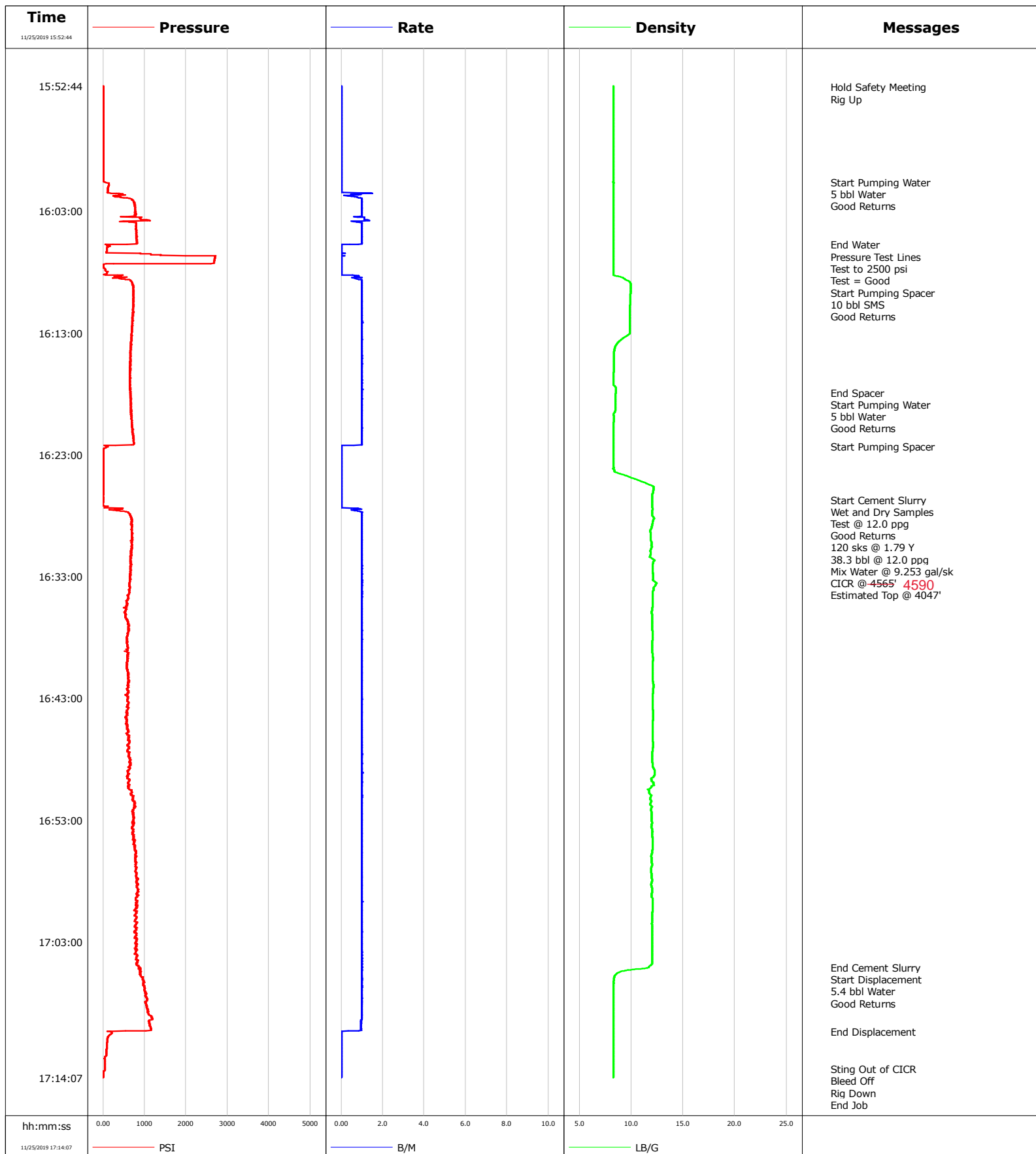
Well HSR David Sarchet 16-28 egtx-00175	Field wattenburg	Job Start Nov/20/2019	Customer Anadarko	Job Number 3093768
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 0.9	N2	Mud	Maximum Rate 1.7		Total Slurry 6.0	Mud 0.0	Spacer 4.2	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2637	Final -9	Average 684	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 10.0 bbl	Mix Water Temp 55 degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl		
				Washed Thru Perfs <input type="checkbox"/>		To ft		
Customer or Authorized Representative David Almaraz			Schlumberger Supervisor Norm Haslauer			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
						-		-

Well HSR David Sarchet 16-28
Field DJ
Engineer Matt Leiker
Country United States

Client Anadarko
SIR No. E5T7-00307
Job Type Plug
Job Date 11-25-2019



Cementing Service Report

				Customer Anadarko			Job Number EST7-00307	
Well HSR David Sarchet 16-28		Location (legal)		Schlumberger Location			Job Start Nov/25/2019	
Field DJ		Formation Name/Type		Deviation deg		Bit Size in		Well MD ft
County Weld		State/Province Colorado		BHP psi		BHST degF		BHCT degF
Well Master		API/UWI 05123182770000				Pore Press. Gradient lb/gal		
Rig Name Basic 1549		Drilled For Oil		Service Via Land		Casing / Liner		
Offshore Zone		Well Class Old		Well Type Workover				
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing / Drill Pipe		
Service Line Cementing		Job Type Plug						
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations / Open Hole		
Service Instructions Rate and Density Checked Pump 5 bbl Water 10 bbl SMS 5 bbl Water 120 sks @ 1.79 Y @ 38.3 bbl @ 12.0 ppg Mix Water @ 9.253 gal/sk Displace 5.4 bbl Water CICR @ 4565' 4590 Estimated Top @ 4047'								
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure psi				Shoe Type		Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type		
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type		
Cement Head Type						Stage Tool Depth ft		
Job Scheduled For Nov/25/2019		Arrived on Location Nov/25/2019		Leave Location Nov/25/2019		Collar Type		
						Collar Depth ft		
						Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
11/25/2019	15:52:44	0	0.0	8.29	0.0	Started Acquisition		
11/25/2019	15:52:49	0	0.0	8.28	0.0	Hold Safety Meeting		
11/25/2019	16:00:39	55	0.0	8.29	0.0	Start Pumping Water		
11/25/2019	16:00:40	64	0.0	8.31	0.0	5 bbl Water		
11/25/2019	16:05:44	577	0.8	8.28	4.2	End Water		
11/25/2019	16:06:45	2696	0.0	8.28	4.2	Pressure Test Lines		
11/25/2019	16:06:46	2692	0.0	8.28	4.2	Test to 2500 psi		
11/25/2019	16:06:47	2692	0.0	8.28	4.2	Test = Good		
11/25/2019	16:07:50	50	0.0	8.28	4.2	Start Pumping Spacer		
11/25/2019	16:07:52	50	0.0	8.28	4.2	10 bbl SMS		
11/25/2019	16:17:53	650	1.0	8.51	13.9	End Spacer		
11/25/2019	16:18:00	668	1.0	8.50	14.0	Start Pumping Water		
11/25/2019	16:18:03	650	1.0	8.49	14.0	5 bbl Water		
11/25/2019	16:22:18	114	0.0	8.30	18.3	Start Pumping Spacer		
11/25/2019	16:26:42	0	0.0	12.00	18.3	Start Cement Slurry		
11/25/2019	16:26:44	0	0.0	12.00	18.3	Wet and Dry Samples		
11/25/2019	16:26:45	0	0.0	12.00	18.3	38.3 bbl @ 12.0 ppg		
11/25/2019	16:26:46	-5	0.0	12.00	18.3	Estimated Top @ 4047'		
11/25/2019	17:05:05	861	1.0	11.69	56.4	End Cement Slurry		
11/25/2019	17:05:07	897	1.0	11.58	56.4	Start Displacement		
11/25/2019	17:05:08	902	1.0	11.47	56.4	5.4 bbl Water		

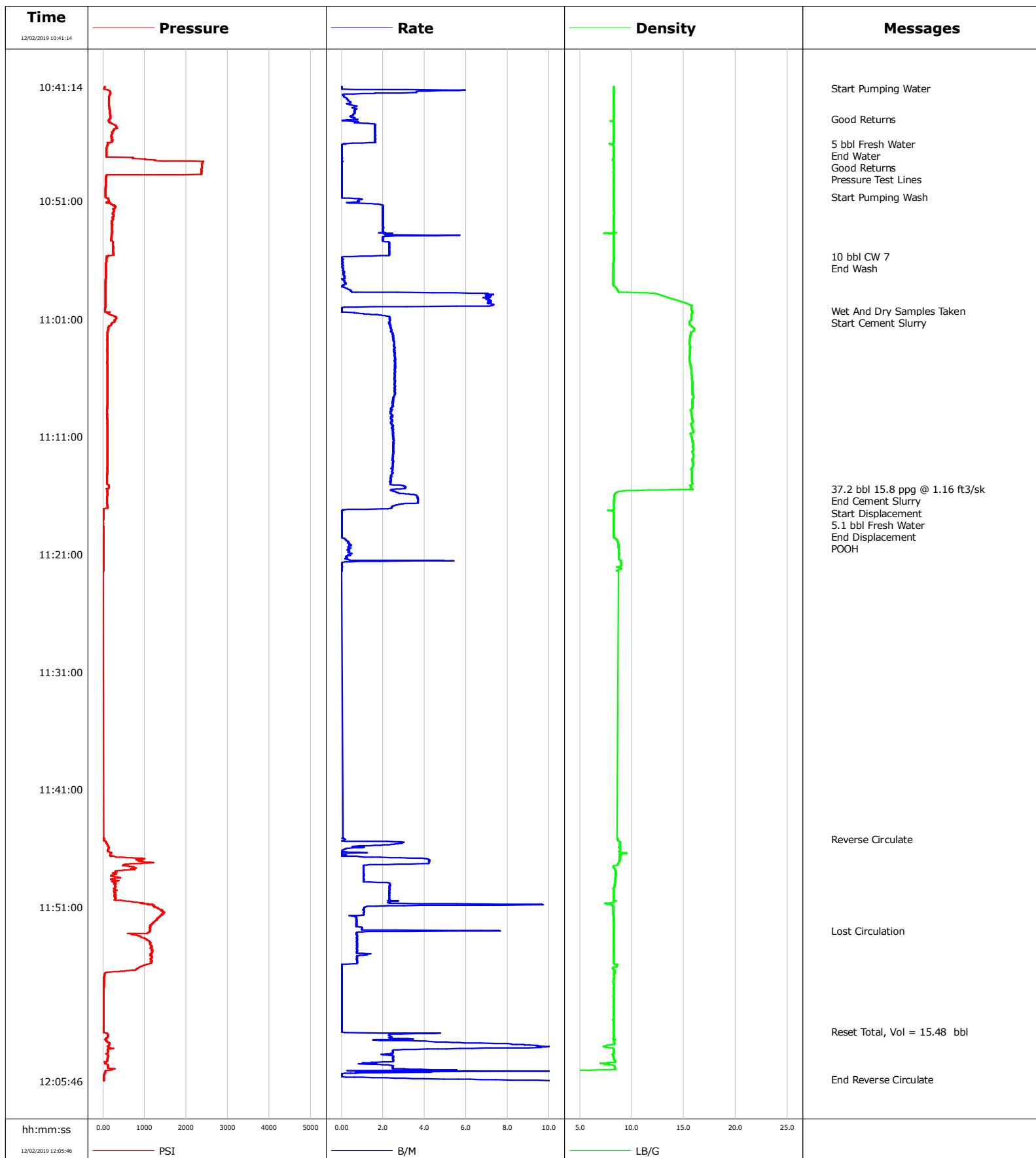
Well HSR David Sarchet 16-28			Field DJ		Job Start Nov/25/2019		Customer Anadarko		Job Number EST7-00307	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/25/2019	17:13:24	46	0.0	8.28	61.6	Sting Out of CICR				
11/25/2019	17:13:25	46	0.0	8.28	61.6	Bleed Off				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 1.0	N2	Mud	Maximum Rate 1.5		Total Slurry 38.3	Mud 0.0	Spacer 20.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2710	Final 0	Average 668	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 38.3 bbl		Displacement 5.4 bbl		Mix Water Temp 63 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative David Almaraz				Schlumberger Supervisor Matt Leiker				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well HSR David Sarchet 16-28
Field DJ
Engineer Ken Sovereign
Country United States

Client Anadarko
SIR No. EGTX-00177
Job Type Stub Plug
Job Date 12-02-2019



				Customer Anadarko		Job Number EGTX-00177	
Well HSR David Sarchet 16-28 16-28			Location (legal)		Schlumberger Location Cheyenne Remedial		Job Start Dec/02/2019
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 1500.0 ft	Well TVD 1500.0 ft
County Weld		State/Province CO		BHP psi	BHST 165 degF	BHCT 155 degF	Pore Press. Gradient lb/gal
Well Master 65958210		API/UWI 512318277					
Rig Name Basic1549		Drilled For Oil		Service Via Land		Casing/Liner	
				Depth, ft	Size, in	Weight, lb/ft	Grade
				1500.0	2.9	6.5	J55
Offshore Zone		Well Class Old		Well Type Workover			Thread 8RD
				0.0	0.0	0.0	
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
					1500.0	2.9	6.5
					0.0	0.0	0.0
Service Line Cementing		Job Type Stub Plug		Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
				Treat Down Tubing	Displacement 5.1 bbl	Packer Type	Packer Depth ft
				Tubing Vol. 8.7 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 7/8" 6.5# T/S				
Service Instructions 180 sks Y = 1.16 ft3/sk; 5.129 g/sk = 37.2 bbl @ 15.8 ppg 5bbl Fresh Water 10 bbl CW7 37.2 bbl 15.8 ppg 5.1 bbl Fresh Water Est. TOC @ 1192'							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Dec/02/2019		Arrived on Location Dec/02/2019	Leave Location Dec/02/2019	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/02/2019	10:41:14	37	0.0	8.25	0.0	Started Acquisition	
12/02/2019	10:41:22	27	0.0	8.25	0.0	Start Pumping Water	
12/02/2019	10:44:00	174	0.7	8.25	2.3	Good Returns	
12/02/2019	10:46:06	110	0.1	8.20	5.2	5 bbl Fresh Water	
12/02/2019	10:46:14	101	0.0	8.20	5.2		
12/02/2019	10:47:45	2385	0.0	8.25	5.2	Good Returns	
12/02/2019	10:47:50	2380	0.0	8.25	5.2	Pressure Test Lines	
12/02/2019	10:50:38	60	0.0	8.25	5.2	Start Pumping Wash	
12/02/2019	10:51:14	211	1.7	8.27	5.6		
12/02/2019	10:55:42	101	0.3	8.28	15.0	10 bbl CW 7	
12/02/2019	10:56:14	73	0.1	8.23	15.1		
12/02/2019	11:00:18	46	0.0	15.84	15.2	Wet And Dry Samples Taken	
12/02/2019	11:01:14	288	2.3	15.57	16.8		
12/02/2019	11:06:14	101	2.6	15.81	29.3		
12/02/2019	11:11:14	101	2.5	15.81	41.7		
12/02/2019	11:15:27	82	2.8	15.70	52.2	37.2 bbl 15.8 ppg @ 1.16 ft3/sk	
12/02/2019	11:16:14	92	3.7	8.30	54.6		
12/02/2019	11:17:10	5	1.3	8.27	57.5	5.1 bbl Fresh Water	
12/02/2019	11:18:26	-5	0.0	8.26	57.5	POOH	
12/02/2019	11:21:14	9	0.2	8.73	58.1		
12/02/2019	11:45:12	14	0.2	8.65	58.5	Reverse Circulate	

Well			Field		Job Start	Customer		Job Number
HSR David Sarchet 16-28 16-28			DJ		Dec/02/2019	Anadarko		EGTX-00177
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
12/02/2019	11:51:14	1428	1.1	8.22	69.8			
12/02/2019	11:53:00	1112	7.6	8.31	71.5	Lost Circulation		
12/02/2019	11:56:14	815	0.0	8.16	74.0			
12/02/2019	12:01:14	5	0.0	8.25	74.0			
12/02/2019	12:01:32	5	0.0	8.25	74.0	Reset Total, Vol = 15.48 bbl		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry 2.0	N2	Mud	Maximum Rate 3.6		Total Slurry 37.2	Mud 0.0	Spacer 15.0	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum 2417	Final 0	Average 199	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal				
Avg. N2 Percent %	Designed Slurry Volume 37.2 bbl		Displacement 5.1 bbl	Mix Water Temp 57 degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl				
					Washed Thru Perfs <input type="checkbox"/>		To ft				
Customer or Authorized Representative David Almaraz			Schlumberger Supervisor Ken Sovereign			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>				
						-	-				

Well HSR David Sarchet 16-28

Field DJ

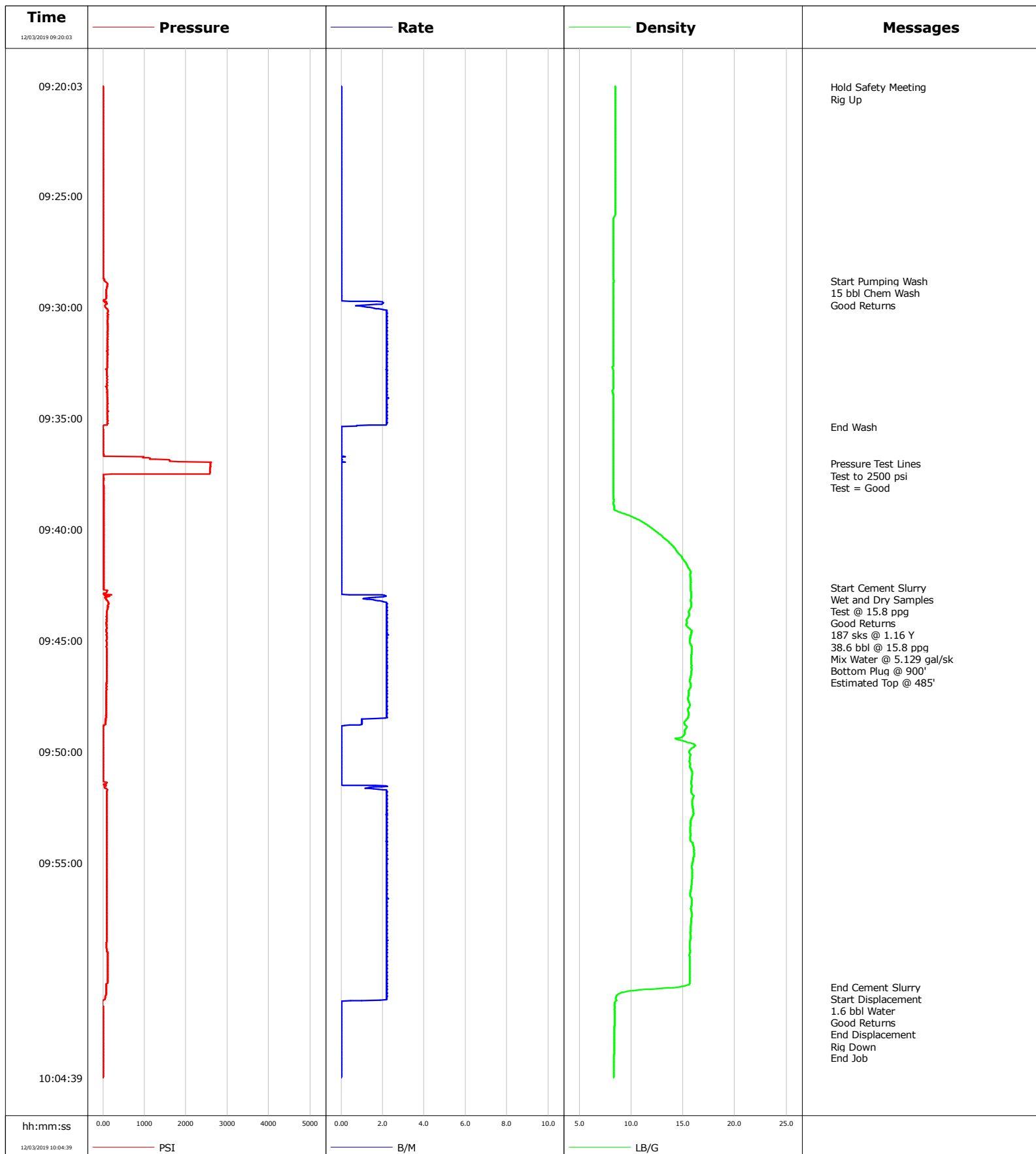
Engineer Matt Leiker

Country United States

Client Anadarko

SIR No. EGTX-00200

Job Type Plug

Job Date 12-03-2019


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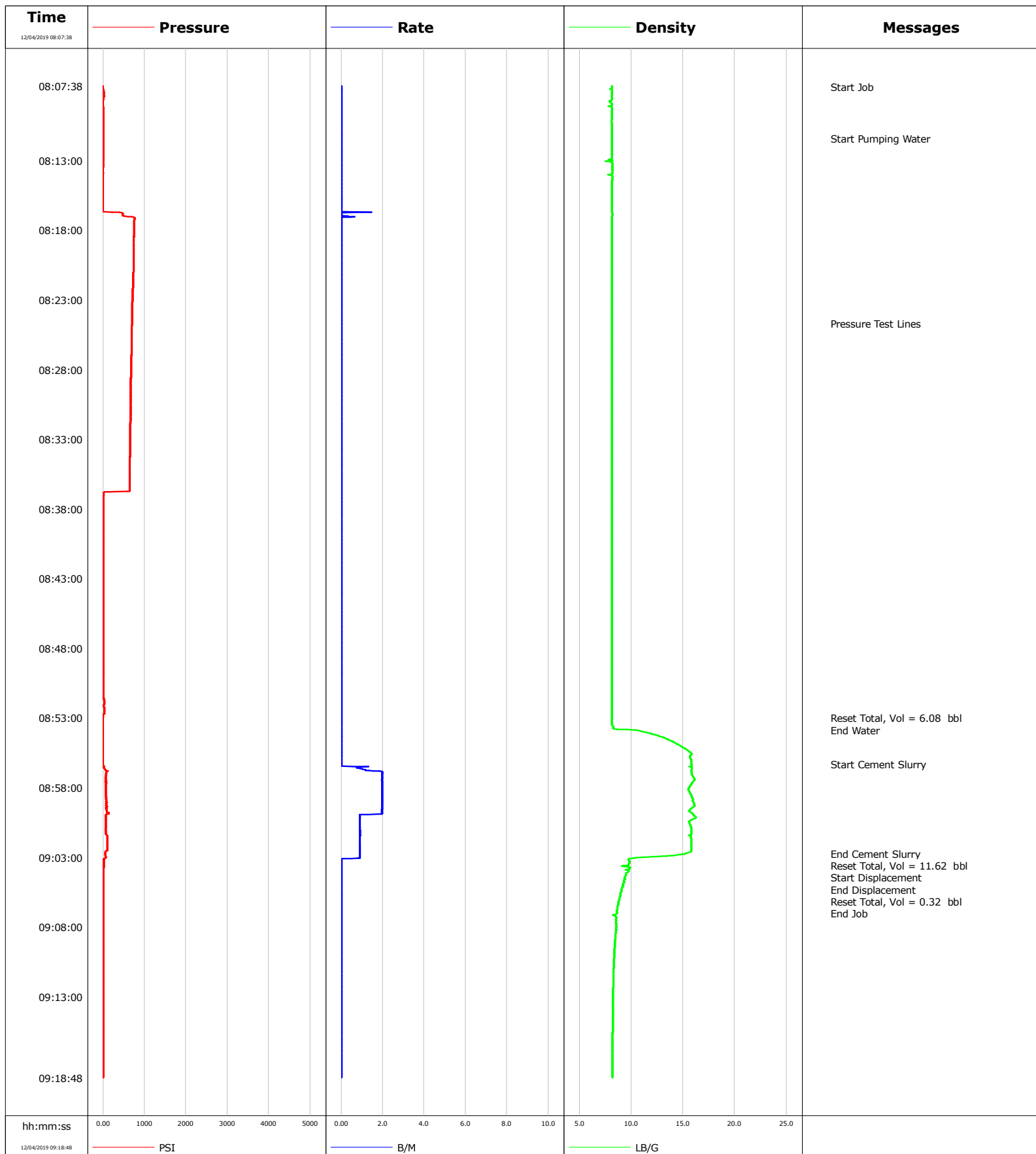
Well HSR David Sarchet 16-28	Field DJ	Job Start Dec/03/2019	Customer Anadarko	Job Number EGTX-00200
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 2.1	N2	Mud	Maximum Rate 2.3	Total Slurry 38.6	Mud 0.0	Spacer 15.0	N2					
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 2609	Final 0	Average 95	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 38.6 bbl	Displacement 1.6 bbl	Mix Water Temp 63 degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl						
				Washed Thru Perfs <input type="checkbox"/>		To ft						
Customer or Authorized Representative David Almaraz			Schlumberger Supervisor Matt Leiker			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>					
						-	-					

Well HSR David Sarchet 16-28
Field Wattenburg
Engineer Norm Haslauer
Country United States

Client Anadarko
SIR No. 3097868
Job Type Fox Hills
Job Date 12-04-2019



Cementing Service Report

				Customer Anadarko		Job Number 3097868	
Well HSR David Sarchet 16-28 egtx-00178		Location (legal)		Schlumberger Location		Job Start Dec/04/2019	
Field Wattenburg		Formation Name/Type		Deviation deg		Well MD 150.0 ft	
County Weld		State/Province Colorado		Bit Size in		Well TVD 150.0 ft	
Well Master		API/UWI		BHP psi		BHST degF	
				BHCT degF		Pore Press. Gradient lb/gal	
Rig Name basic 1549		Drilled For Oil & Gas		Service Via Land		Casing/Liner	
						Depth, ft	
						Size, in	
						Weight, lb/ft	
						Grade	
						Thread	
Offshore Zone		Well Class Old		Well Type Other			
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe	
						T/D	
						Depth, ft	
						Size, in	
						Weight, lb/ft	
						Grade	
						Thread	
Service Line Cementing		Job Type Fox Hills					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole	
						Top, ft	
						Bottom, ft	
						shot/ft	
						No. of Shots	
						Total Interval ft	
						ft	
						ft	
						ft	
						Diameter in	
						Treat Down Tubing	
						Displacement bbl	
						Packer Type	
						Packer Depth ft	
						Tubing Vol. bbl	
						Casing Vol. bbl	
						Annular Vol. bbl	
						Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs		Bottom Plugs		Tool Depth ft	
Cement Head Type				Stage Tool Type		Tool Depth ft	
				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Dec/04/2019		Arrived on Location Dec/04/2019		Leave Location Dec/04/2019		Collar Type	
						Collar Depth ft	
						Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/04/2019	08:07:38	-5	0.0	8.15	0.0	Started Acquisition	
12/04/2019	08:07:44	-5	0.0	8.15	0.0	Start Job	
12/04/2019	08:08:08	18	0.0	8.14	0.0		
12/04/2019	08:08:38	0	0.0	8.14	0.0		
12/04/2019	08:09:08	0	0.0	8.10	0.0		
12/04/2019	08:09:38	0	0.0	8.14	0.0		
12/04/2019	08:10:08	5	0.0	8.07	0.0		
12/04/2019	08:10:38	0	0.0	8.13	0.0		
12/04/2019	08:11:08	0	0.0	8.14	0.0		
12/04/2019	08:11:24	0	0.0	8.14	0.0	Start Pumping Water	
12/04/2019	08:13:08	-5	0.0	8.15	0.0		
12/04/2019	08:13:38	-5	0.0	8.16	0.0		
12/04/2019	08:14:38	-5	0.0	8.15	0.0		
12/04/2019	08:16:38	-5	0.0	8.15	0.0		
12/04/2019	08:17:08	755	0.0	8.15	0.1		
12/04/2019	08:17:38	751	0.0	8.15	0.1		
12/04/2019	08:18:08	746	0.0	8.15	0.1		
12/04/2019	08:18:38	742	0.0	8.15	0.1		
12/04/2019	08:19:38	737	0.0	8.15	0.1		
12/04/2019	08:21:08	728	0.0	8.15	0.1		
12/04/2019	08:21:38	723	0.0	8.15	0.1		

Well HSR David Sarchet 16-28 egtx-00178			Field Wattenburg		Job Start Dec/04/2019		Customer Anadarko		Job Number 3097868	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL	Message		
12/04/2019	08:22:38	710		0.0	8.14		0.1			
12/04/2019	08:23:38	705		0.0	8.14		0.1			
12/04/2019	08:24:08	700		0.0	8.14		0.1			
12/04/2019	08:24:38	696		0.0	8.14		0.1			
12/04/2019	08:24:39	696		0.0	8.14		0.1	Pressure Test Lines		
12/04/2019	08:25:08	691		0.0	8.14		0.1			
12/04/2019	08:25:38	687		0.0	8.14		0.1			
12/04/2019	08:26:38	682		0.0	8.14		0.1			
12/04/2019	08:27:38	677		0.0	8.14		0.1			
12/04/2019	08:28:08	673		0.0	8.14		0.1			
12/04/2019	08:29:08	668		0.0	8.14		0.1			
12/04/2019	08:30:08	664		0.0	8.14		0.1			
12/04/2019	08:31:08	659		0.0	8.14		0.1			
12/04/2019	08:32:08	655		0.0	8.14		0.1			
12/04/2019	08:33:08	650		0.0	8.14		0.1			
12/04/2019	08:34:38	645		0.0	8.14		0.1			
12/04/2019	08:36:08	641		0.0	8.13		0.1			
12/04/2019	08:37:08	0		0.0	8.13		0.1			
12/04/2019	08:39:08	0		0.0	8.14		0.1			
12/04/2019	08:39:38	0		0.0	8.13		0.1			
12/04/2019	08:51:08	5		0.0	8.12		0.1			
12/04/2019	08:51:38	18		0.0	8.12		0.1			
12/04/2019	08:52:08	5		0.0	8.13		0.1			
12/04/2019	08:52:38	27		0.0	8.12		0.1			
12/04/2019	08:53:01	0		0.0	8.13		0.1	Reset Total, Vol = 6.08 bbl		
12/04/2019	08:53:03	0		0.0	8.13		0.1	End Water		
12/04/2019	08:53:08	-5		0.0	8.13		0.1			
12/04/2019	08:53:38	-5		0.0	8.28		0.1			
12/04/2019	08:54:08	-5		0.0	11.99		0.1			
12/04/2019	08:54:38	-5		0.0	13.87		0.1			
12/04/2019	08:55:08	-5		0.0	15.07		0.1			
12/04/2019	08:55:38	-5		0.0	15.81		0.1			
12/04/2019	08:56:08	-5		0.0	15.80		0.1			
12/04/2019	08:56:18	-5		0.0	15.80		0.1	Start Cement Slurry		
12/04/2019	08:56:38	37		1.0	15.84		0.2			
12/04/2019	08:57:08	64		2.0	15.91		1.1			
12/04/2019	08:57:38	60		2.0	15.90		2.1			
12/04/2019	08:58:08	69		2.0	15.49		3.1			
12/04/2019	08:58:38	78		2.0	15.83		4.0			
12/04/2019	08:59:08	69		2.0	16.04		5.0			
12/04/2019	08:59:38	87		2.0	15.60		6.0			
12/04/2019	09:00:08	64		0.9	16.24		6.8			
12/04/2019	09:00:38	69		0.9	15.66		7.2			
12/04/2019	09:01:08	64		0.9	15.81		7.7			
12/04/2019	09:01:38	101		0.9	15.77		8.1			
12/04/2019	09:02:08	105		0.9	15.78		8.6			
12/04/2019	09:02:38	50		0.9	15.63		9.0			
12/04/2019	09:02:44	46		0.9	15.21		9.1	End Cement Slurry		
12/04/2019	09:02:45	55		0.9	15.18		9.1	Reset Total, Vol = 11.62 bbl		
12/04/2019	09:02:46	55		0.9	15.08		9.1	Start Displacement		
12/04/2019	09:02:55	60		0.9	12.95		9.3	End Displacement		
12/04/2019	09:02:56	64		0.9	12.50		9.3	Reset Total, Vol = 0.32 bbl		
12/04/2019	09:03:00	64		0.9	10.73		9.3	End Job		
12/04/2019	09:03:08	18		0.0	9.74		9.4			

Well			Field		Job Start		Customer		Job Number	
HSR David Sarchet 16-28 egtx-00178			Wattenburg		Dec/04/2019		Anadarko		3097868	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/04/2019	09:04:08	9	0.0	9.50	9.4					
12/04/2019	09:04:38	9	0.0	9.27	9.4					
12/04/2019	09:05:08	5	0.0	9.13	9.4					
12/04/2019	09:05:38	5	0.0	8.95	9.4					
12/04/2019	09:06:08	5	0.0	8.80	9.4					
12/04/2019	09:06:38	5	0.0	8.68	9.4					
12/04/2019	09:07:08	5	0.0	8.22	9.4					
12/04/2019	09:07:38	5	0.0	8.52	9.4					
12/04/2019	09:08:08	5	0.0	8.54	9.4					
12/04/2019	09:08:38	5	0.0	8.48	9.4					
12/04/2019	09:09:08	5	0.0	8.44	9.4					
12/04/2019	09:09:38	5	0.0	8.38	9.4					
12/04/2019	09:10:38	5	0.0	8.32	9.4					
12/04/2019	09:11:08	5	0.0	8.30	9.4					
12/04/2019	09:11:38	5	0.0	8.28	9.4					
12/04/2019	09:12:08	5	0.0	8.26	9.4					
12/04/2019	09:12:38	5	0.0	8.25	9.4					
12/04/2019	09:13:08	5	0.0	8.24	9.4					
12/04/2019	09:13:38	5	0.0	8.23	9.4					
12/04/2019	09:14:08	5	0.0	8.22	9.4					
12/04/2019	09:14:38	5	0.0	8.22	9.4					
12/04/2019	09:15:08	5	0.0	8.21	9.4					
12/04/2019	09:15:38	5	0.0	8.20	9.4					
12/04/2019	09:16:38	5	0.0	8.19	9.4					
12/04/2019	09:18:08	5	0.0	8.18	9.4					

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry 1.4	N2	Mud	Maximum Rate 2.0		Total Slurry 11.6	Mud 0.0	Spacer 6.0	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum 760	Final 5	Average 315	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal				
Avg. N2 Percent %		Designed Slurry Volume 12.0 bbl		Displacement 1.0 bbl		Mix Water Temp 50 degF		Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl		
								Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative David Almaraz			Schlumberger Supervisor Norm Haslauer			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>			
						-		-			