

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/04/2019

Document Number:

402184053

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 20275 Contact Person: JIM WIEGER
Company Name: CORAL PRODUCTION CORP Phone: (303) 623-3573
Address: 1600 STOUT ST STE 1500 Email: jimwieger@qwestoffice.net
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 313844 Location Type: Production Facilities
Name: PETERSEN-62N56W Number: 17S2SE
County: MORGAN
Qtr Qtr: S2SE Section: 17 Township: 2N Range: 56W Meridian: 6
Latitude: 40.132993 Longitude: -103.665125

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470862 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.132924 Longitude: -103.665789 PDOP: 0.8 Measurement Date: 09/28/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 313847 Location Type: Well Site ☐ No Location ID
Name: USA-BREW-62N56W Number: 17NESE
County: MORGAN
Qtr Qtr: NESE Section: 17 Township: 2N Range: 56W Meridian: 6
Latitude: 40.136163 Longitude: -103.663925

Flowline Start Point Riser

Latitude: 40.136780 Longitude: -103.663570 PDOP: 0.8 Measurement Date: 09/18/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 12/27/1967
Maximum Anticipated Operating Pressure (PSI): 45 Testing PSI: 58
Test Date: 10/30/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments BREW/PETERSON LEASES ARE IN PROCESS OF ABANDONMENT. REQUEST TIMELY REGISTRATION APPROVAL SO FORM 44 ABANDONMENT CAN BE FILED. LEASE HAS NOT BEEN IN SERVICE SINCE 9/18;

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/04/2019 Email: jimwieger@qwestoffice.net

Print Name: JIM WIEGER Title: geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/16/2020

Attachment Check List

Att Doc Num **Name**

402184053	Form44 Submitted
-----------	------------------

Total Attach: 1 Files