

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1001 NOBLE ENERGY WAY City: HOUSTON State: TX Zip: 77070 4. Contact Name: Craig Richardson Phone: (303) 228-4232 Fax: Email: Denverregulatory@nblenergy.com

5. API Number 05-123-47404-00 6. County: WELD 7. Well Name: SLW RANCH STATE Well Number: BB07-627 8. Location: QtrQtr: Lot 3 Section: 7 Township: 5N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/11/2019 End Date: 11/22/2019 Date of First Production this formation: 12/22/2019 Perforations Top: 7105 Bottom: 16759 No. Holes: 1272 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

Niobrara completed with 152 bbls 28% HCl, 283,590 bbls slurry, 1,124,348 lbs 100 mesh, 9,793,749 lbs 40/70

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 283742 Max pressure during treatment (psi): 8309 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): 152 Number of staged intervals: 41 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 283590 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 10918097 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2020 Hours: 24 Bbl oil: 725 Mcf Gas: 892 Bbl H2O: 373 Calculated 24 hour rate: Bbl oil: 725 Mcf Gas: 982 Bbl H2O: 37 GOR: 1230 Test Method: Flowing Casing PSI: 2020 Tubing PSI: 1552 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 42 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6938 Tbg setting date: 12/18/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is Sec 7 T5N, R63W: 1058' FSL 426' FWL

This well did not flowback, the well went straight to the production facility.

Two dissolvable bridge plugs were left at the toe of the well and were not drilled out, and therefore, do not have a plug removal date. Based on the vendor's specifications and our well conditions, it is estimated that these plugs dissolve in approximately 21 days.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Stephany Olsen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: stephany.olsen@nblenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)