

FORM  
5Rev  
10/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402193785

Date Received:

10/03/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Jeff Kirtland

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-273

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

Email: jkirtland@terraep.com

API Number 05-045-24030-00

County: GARFIELD

Well Name: FEDERAL

Well Number: RWF 411-17

Location: QtrQtr: LOT 4 Section: 17 Township: 6S Range: 94W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 526 feet Direction: FNL Distance: 19 feet Direction: FWL

As Drilled Latitude: 39.530980 As Drilled Longitude: -107.921230

GPS Data:

Date of Measurement: 04/23/2019 PDOP Reading: 2.3 GPS Instrument Operator's Name: J. Kirkpatrick  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 656 feet Direction: FNL Dist: 689 feet Direction: FWL  
Sec: 17 Twp: 6S Rng: 94W\*\* If directional footage at Bottom Hole Dist: 711 feet Direction: FNL Dist: 750 feet Direction: FWL  
Sec: 17 Twp: 6S Rng: 94W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC62160

Spud Date: (when the 1st bit hit the dirt) 06/05/2019 Date TD: 06/09/2019 Date Casing Set or D&amp;A: 06/10/2019

Rig Release Date: 08/08/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8944 TVD\*\* 8899 Plug Back Total Depth MD 8905 TVD\*\* 8860

Elevations GR 6175 KB 6199

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, NEU, (Triple Combo in API 045-24035)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	80	134	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,126	300	0	1,126	VISU
1ST	8+3/4	4+1/2	11.6	0	8,934	1,740	2,414	8,944	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,776				
WASATCH	4,596				
MESAVERDE	5,264				
OHIO CREEK	5,264				
WILLIAMS FORK	5,339				
CAMEO	7,994				
ROLLINS	8,853				

## Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

No open hole logs were run. Triple Combination Logs were run on the Federal RWF 442-18 API (045-24035)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 10/3/2019 Email: anoonan@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402193792	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193793	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402193795	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2473211	PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193785	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193789	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193790	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193791	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193794	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Engineering review complete.	01/15/2020
Permit	Unable to open pulsed neutron LAS. Notified operator. Operator corrected. Passed Completion review.	01/03/2020

Total: 2 comment(s)

