

# COGCC OBJECTIVE CRITERIA REVIEW

## TEP Rocky Mountain LLC

LOCATION: RWF 12-9 Pad

LOC ID: Location ID #335636 - Form 2A Doc #402165012

Federal Surface/Federal Minerals			
Proposed Wells: RWF 21-8, RWF 321-8, RWF 421-8, RWF 521-8, RWF 22-8, RWF 322-8, RWF 422-8, RWF 522-8, RWF 414-4, RWF 514-4			
Existing Wells: RWF 513-9, RWF 12-9, RWF 312-9, RWF 23-9, RWF 11-9, RWF 311-9, RWF 411-9, RWF 511-9, RWF 412-9, RWF 512-9, RWF 322-9, RWF 522-9			
	COGCC CRITERIA	YES/NO	COMMENTS
1	O & G Location within 2000' of a Building Unit, High Occupancy Building--including UMA & LUMA locations.	No	Please refer to cultural distance information.
2	O & G Location within a municipality.	No	
3	O & G Location within 1500' of a municipal boundary, platted subdivision or County boundary.	No	
4	O & G Location within 2000' of a school property line.	No	Please refer to cultural distance information.
5	O & G Location within: a) a Floodplain or a Floodway; b) an identified public drinking water supply area (Rule 317B Buffer Zone); or c) a Sensitive Area for water resources.	Yes	a) No - Refer to FEMA & County records b) No - Refer to the COGCC GIS mapping data/Public Water System Surface Water Supply Areas c) Yes - As described in the Sensitive Area Determination, BMPs including a perimeter berm and diversion ditches, will be constructed during facility expansion to ensure containment during a potential release. Please see the attached construction layout for proposed control measures.
6	O & G Location within a CPW mapped RSO or SWH, or locations receiving site or species-specific CPW comments.	No	The proposed O&G Location is outside all mapped RSO and SWH boundaries. However, the pad is located 200 feet outside the Mule Deer Critical Winter Range (SWH) boundary. Prior to Form 2A submittal TEP consulted with CPW regarding impacts to Mule Deer. TEP will provide compensatory mitigation for any operations (construction, drilling, or completions) conducted during the Big Game Winter Range Timing Limitation (BLM lease stipulation) which begins December 1st and ends April 30th annually. Please refer to the attached correspondence from CPW dated October 16, 2019 for specific recommendations regarding the RWF 12-9 pad and the associated support location.
7	O & G Location within 1000' of a Designated Outdoor Activity Area.	No	Please refer to cultural distance information.
8	O & G Location with storage of hydrocarbon or produced water in more than 18 tanks or in excess of 5200 bbls.	No	Please refer to Plan of Development
9	O & G Location where the operator is using a surface owner protection bond pursuant to Rule 703 to access the surface.	No	Right to construct is Right-of-Way.
10	O & G Location where the Relevant Local Government, or state or federal agency requests additional consultation.	No	No siting regulations in Garfield County Code - Use by Right.
11	O & G Location where the operator requests the Director to grant a Rule 502.b Variance for an associated permit application.	No	No variance request is planned at this time.
12	O & G Location with an access road (road constructed from the public road to the O&G location) w/in a RSO, SWH, 317B buffer zone or within 200' of a Building Unit.	Yes	The access road to the O&G Location is within Mule Deer Critical Winter Range (SWH). Prior to Form 2A submittal TEP consulted with CPW regarding impacts to sensitive wildlife. TEP will provide compensatory mitigation for operations (construction, drilling, and completions) conducted during the Big Game Winter Range Timing Limitation (BLM lease stipulation) which begins December 1st and ends April 30th annually. To minimize the potential for wildlife related traffic accidents, TEP has implemented speed restrictions for all lease roads and requires that all TEP employees and contractors adhere to these posted speed restrictions. During post-development production operations, TEP will make best efforts to minimize operations at this location during winter months and maximize operations when possible between 10:00am to 3:00pm when wildlife activity minimal. Please refer to the attached correspondence from CPW dated October 16, 2019 for specific recommendation regarding the RWF 12-9 Pad and associated support locations.
13	A proposed Centralized E&P Waste Management Facility.	NA	NA
14	A request to vent or flare (Form 4) from a location within 1500' of a Building Unit or High Occupancy Unit.	NA	NA
15	An Intent to plug (Form 6) for a well that is associated with a stray gas investigation.	NA	NA
16	O & G location proposed by an Operator who is subject to additional individual or blanket financial assurance requirements pursuant to Rule 702.a.	NA	NA