

FORM
5Rev
10/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400715710

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completionOGCC Operator Number: 69175Contact Name: Cassie GonzalezName of Operator: PDC ENERGY INCPhone: (303) 860-5800Address: 1775 SHERMAN STREET - STE 3000

Fax: _____

City: DENVER State: CO Zip: 80203Email: Cassie.Gonzalez@pdce.comAPI Number 05-123-37719-00County: WELDWell Name: MaxeyWell Number: 240-402Location: QtrQtr: NWSE Section: 24 Township: 5N Range: 65W Meridian: 6
FNL/FSL FEL/FWLFootage at surface: Distance: 2346 feet Direction: FSL Distance: 2438 feet Direction: FELAs Drilled Latitude: 40.383860 As Drilled Longitude: -104.610670

GPS Data:

Date of Measurement: 07/09/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: Devin Arnold
FNL/FSL FEL/FWL** If directional footage at Top of Prod. Zone Dist: 2430 feet Direction: FSL Dist: 1752 feet Direction: FEL
Sec: 24 Twp: 5N Rng: 65W** If directional footage at Bottom Hole Dist: 2437 feet Direction: FSL Dist: 2054 feet Direction: FEL
Sec: 19 Twp: 5N Rng: 65WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 06/14/2014 Date TD: 06/26/2014 Date Casing Set or D&A: 06/28/2014Rig Release Date: 06/28/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 11254 TVD** 6921 Plug Back Total Depth MD 11226 TVD** 6921Elevations GR 4636 KB 4651 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD (DIL in 123-16756 and 123-19493)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	936	850	0	944	VISU
1ST	8+3/4	7	26	0	7,320	685	5,950	7,320	CBL
1ST LINER	6+1/8	4+1/2	13.5	420	11,250	975	4,010	11,250	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,586				
SUSSEX	4,258				
SHARON SPRINGS	6,380				
NIOBRARA	6,604				
FORT HAYS	7,430				
CODELL	7,706				
CARLILE	7,891				

Operator Comments:

Spud date is correct on Form 5 and incorrect on COGCC's website.
Shannon formation is not present.
SHL footage listed on form is correct. Sundry approved 8/27/2013 (Doc 400467601) noted that originally permitted footage was incorrect.
Corrections on CBL made by operator due to vendor losing large database files in a truck fire.
Open hole logging exception, no open hole logs were run on this pad. APD approved with no logging BMPs or exceptions.
TOC comments from our Engineer: 7" TOC, low amp at first arrivals with bonding present throughout on VDL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cassie GonzalezTitle: Regulatory Technician Date: _____ Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402255230	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402255228	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402255219	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402255220	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402255222	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402255224	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402255229	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for AOC settlement.	09/12/2016

Total: 1 comment(s)

