

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400906053

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Cassie Gonzalez

Phone: (303) 860-5800

Fax:

Email: Cassie.Gonzalez@pdce.com

5. API Number 05-123-39933-00

7. Well Name: Stroh

8. Location: QtrQtr: NESW Section: 13 Township: 4N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 13K-303

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/27/2015 End Date: 09/06/2015 Date of First Production this formation: 09/23/2015
Perforations Top: 7711 Bottom: 14195 No. Holes: 1260 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

35 Stage Plug and Perf
Total Fluid: 139,320 bbls
Gel Fluid: 122,373 bbls
Slickwater Fluid: 16,090 bbls
15% HCl Acid: 857 bbls
Total Proppant: 7,621,676 lbs
Silica Proppant: 7,621,676 lbs
Method for determining flowback: Measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 139320

Max pressure during treatment (psi): 4432

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 857

Number of staged intervals: 35

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 5137

Fresh water used in treatment (bbl): 138463

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7621676

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/02/2015 Hours: 24 Bbl oil: 324 Mcf Gas: 1528 Bbl H2O: 210
Calculated 24 hour rate: Bbl oil: 324 Mcf Gas: 1528 Bbl H2O: 210 GOR: 4716
Test Method: Flowing Casing PSI: 2748 Tubing PSI: 2255 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1200 API Gravity Oil: 54
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7271 Tbg setting date: 09/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for AOC settlement.	09/13/2016

Total: 1 comment(s)