

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
2. Name of Operator: PDC ENERGY INC
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: Cassie Gonzalez
Phone: (303) 860-5800
Fax: _____
Email: Cassie.Gonzalez@pdce.com

5. API Number 05-123-39934-00
6. County: WELD
7. Well Name: Stroh
Well Number: 13K-223
8. Location: QtrQtr: NESW Section: 13 Township: 4N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/17/2015 End Date: 08/23/2015 Date of First Production this formation: 09/23/2015
Perforations Top: 7620 Bottom: 14173 No. Holes: 1260 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

35 Stage Plud and Perf
Total Fluid: 119,750 bbls
Gel Fluid: 100,217 bbls
Slickwater Fluid: 18,527 bbls
15% HCl Acid: 1,006 bbls
Total Proppant: 5,971,840 lbs
Silica Proppant: 5,971,840 lbs
Method for determining flowback: Measuring flowback tank volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 119750 Max pressure during treatment (psi): 4300

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 1006 Number of staged intervals: 35

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 6398

Fresh water used in treatment (bbl): 118744 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5971840 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/03/2015 Hours: 24 Bbl oil: 307 Mcf Gas: 1510 Bbl H2O: 271

Calculated 24 hour rate: Bbl oil: 307 Mcf Gas: 1510 Bbl H2O: 271 GOR: 4919

Test Method: Flowing Casing PSI: 2522 Tubing PSI: 1836 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1091 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7112 Tbg setting date: 09/17/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez
Title: Regulatory Technician Date: Email: cassie.gonzalez@pdce.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for AOC settlement.	09/13/2016

Total: 1 comment(s)