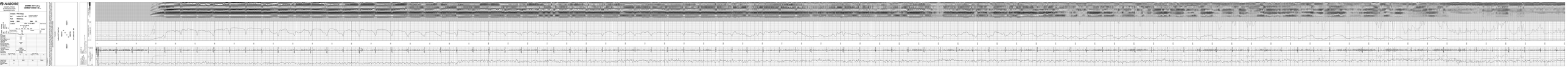
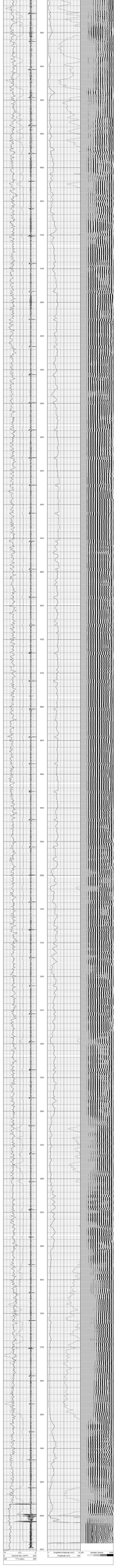

NABORS
Nabors Well Services, Ltd.
Calgary, Alberta
CANADA T2P 3Y3
Well: 100 Energy
Licence: 0000123 AB
Unit: Battery
Lsd: 00 Sec: 00 Twp: 000 Rge: 00 W4M
Location:
Province: Alberta
Operator: Nabors Well Services, Ltd.
Contractor: Nabors Well Services, Ltd.
Rig Number: 000
Spud Date: 00-Jan-1900 00:00
Rig Release: 00-Jan-1900 00:00
Drilling Completed: 00-Jan-1900 00:00
Surface Coordinates:
Bottom Hole Coordinates:
Ground Elevation: m
K.B. Elevation: m
Logging Date: 00-Jan-1900
Total Depth Driller: m
Total Depth Logger: m
Bit Size: mm
Fluid Type:
Density: kg/m3
Max. Recorded Temperature: C
Max. Recorded Pressure: kPa
Witnessed By:
Recorded By:
Equipment / Base:
Mud Resistivity: ohmm @ C
Mud Filtrate Resistivity: ohmm @ C
Mud Cake Resistivity: ohmm @ C
Source of Sample:
Rm @ Measured Temp: ohmm @ C
Rmf @ Measured Temp: ohmm @ C
Rmc @ Measured Temp: ohmm @ C
Source of Rmf and Rmc:
Rm @ BHT: ohmm @ C
Time Since Circulation: hrs
Time on Bottom: 00-Jan-1900 00:00
Max. Recorded H2S: ppm
Max. Recorded Chlorides: ppm
Remarks:
Run Number
Depth Driller
Schlum. Depth
Bottom Logged Interval
Top Logged Interval
Casing Driller Size @ Depth
Casing Schlum. Size @ Depth
Type Fluid in Hole
Density
Viscosity
PH
Fluid Loss
Source of Sample
Rm @ Meas. Temp
Rmf @ Meas. Temp
Rmc @ Meas. Temp
Source of Rmf/Rmc
Rm @ BHT
Time Circ. Stopped
Time Logger on Bottom
Max. Rec. Temp.
Equip. Location
Recorded By
Witnessed By
QUINN NO 1 C1L
QUINN NO 1 C1L
Gamma Ray
Resistivity
Density
Neutron
Sonic
Caliper
Temperature
Pressure
Flow
Mud Logging
Drilling Parameters
Cement Bond
Perforating
Miscellaneous
Tubing Conveyed
Wireline
Coiled Tubing
Drill Pipe
Other


0
Gamma Ray (API)
200
TVD (feet)
3000
3100
3200
3300
3400
3500
3600
3700
3800
3900
4000
4100
4200
4300
4400
4500
4600
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800
5900
6000
6100
6200
6300
6400
6500
6600
6700
6800
6900
7000
7100
7200
7300
7400
7500
7600
7700
7800
7900
8000
8100
8200
8300
8400
0
Amplitude Amplitude (mV)
Amplitude (mV)
-50
50
VDL
Variable Density
Amplitude (mV)