

FORM
5Rev
10/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402257210

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Jeff Kirtland

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-2736

Address: PO BOX 370

Fax:

City: PARACHUTE

State: CO

Zip: 81635

Email: jkirtland@terraep.com

API Number 05-045-24091-00

County: GARFIELD

Well Name: PUCKETT

Well Number: GM 543-8

Location: QtrQtr: NESW

Section: 8

Township: 7S

Range: 96W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2261 feet

Direction: FSL

Distance: 2245 feet

Direction: FWL

As Drilled Latitude: 39.450773

As Drilled Longitude: -108.132643

GPS Data:

Date of Measurement: 11/14/2018

PDOP Reading: 2.6

GPS Instrument Operator's Name: J. KIRKPATRICK

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 1226 feet

Direction: FSL

Dist: 632 feet

Direction: FEL

Sec: 8

Twp: 7S

Rng: 96W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 1186 feet

Direction: FSL

Dist: 632 feet

Direction: FEL

Sec: 8

Twp: 7S

Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC24603

Spud Date: (when the 1st bit hit the dirt) 10/30/2019

Date TD: 11/02/2019

Date Casing Set or D&A: 11/02/2019

Rig Release Date: 11/14/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7360

TVD** 6626

Plug Back Total Depth MD 7319

TVD** 6586

Elevations GR 6281

KB 6305

Digital Copies of ALL Logs must be Attached per Rule 308A

☒

List Electric Logs Run:

CBL, NEU, (RES 045-24094)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 18 | 47.44 | 0 | 87 | 105 | 0 | 87 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,020 | 275 | 0 | 1,030 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 7,350 | 885 | 3,100 | 7,360 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 2,507 | | | | |
| MESAVERDE | 4,282 | | | | |
| OHIO CREEK | 4,282 | | | | |
| WILLIAMS FORK | 4,417 | | | | |
| CAMEO | 6,819 | | | | |
| ROLLINS | 7,220 | | | | |

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: Open hole logs were run. Resistivity Gamma Ray log was run on GM 514-8 (045-24094)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: anoonan@terraep.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 402279577 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 402279579 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 402279549 | LAS-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 402279551 | PDF-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 402279552 | LAS-PULSED NEUTRON | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 402279575 | PDF-PULSED NEUTRON | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 402279580 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)

