

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
402248811

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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| 1. OGCC Operator Number: <u>10459</u> | 4. Contact Name: <u>Elaine Winick</u> |
| 2. Name of Operator: <u>EXTRACTION OIL & GAS INC</u> | Phone: <u>(970) 576-3461</u> |
| 3. Address: <u>370 17TH STREET SUITE 5300</u> | Fax: <u>(970) 534-6001</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>ewinick@extractionog.com</u> |

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| 5. API Number <u>05-014-20779-00</u> | 6. County: <u>BROOMFIELD</u> |
| 7. Well Name: <u>INTERCHANGE B</u> | Well Number: <u>S22-30-14N</u> |
| 8. Location: QtrQtr: <u>NESW</u> Section: <u>10</u> Township: <u>1S</u> Range: <u>68W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u> | |

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/18/2019 End Date: 11/29/2019 Date of First Production this formation: 12/28/2019
Perforations Top: 9195 Bottom: 24368 No. Holes: 1801 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara with 76 stage plug and perf:
15202030 total pounds proppant pumped: 7601430 pounds 40/70 mesh; 7600600 pounds 30/50 mesh.
381189 total bbls fluid pumped: 342020 bbls gelled fluid; 39169 bbls fresh water and 0 bbls Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 381189 Max pressure during treatment (psi): 8824
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83
Total acid used in treatment (bbl): 0 Number of staged intervals: 76
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 26461
Fresh water used in treatment (bbl): 39169 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 15202030 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/07/2020 Hours: 24 Bbl oil: 310 Mcf Gas: 524 Bbl H2O: 304
Calculated 24 hour rate: Bbl oil: 310 Mcf Gas: 524 Bbl H2O: 304 GOR: 1690
Test Method: flowing Casing PSI: 1405 Tubing PSI: 961 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1326 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9154 Tbg setting date: 12/22/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 177 FNL & 1560 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: Email: ewinick@extractionog.com

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 402282691 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)