

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402166812

Date Received:

09/05/2019

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 65110	Contact Name: Joseph Forma	Pressure Chart		
Name of Operator: O'BRIEN ENERGY RESOURCES CORP	Phone: (603) 427-2099	Cement Bond Log		
Address: 18 CONGRESS ST STE 207		Tracer Survey		
City: PORTSMOUTH State: NH Zip: 03801 Email: joeforma@obenergy.com		Temperature Survey		
API Number: 05-123-22545	OGCC Facility ID Number: 274598	Inspection Number		
Well/Facility Name: LOST CREEK DEVELOPMENT	Well/Facility Number: 23			
Location QtrQtr: SWNW Section: 9 Township: 3N Range: 62W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: BOHLER RIG 5. PULL TUBING, RUN BRIDGE PLUG , LOAD HOLE AND LEFT OVERNIGHT, TEST TO 6770' WITH TOP PERF AT 6813' AVG TEST OF 315# STAYED WITHIN GUIDELINES 15 MINUTES. RAN ORIGINAL PRODUCTION STRING BACK IN HOLE. TEST IS GOOD.

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth _____
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	6813-6818			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	6750	6770	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-23-2019	SHUT -IN	2	2	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
317	313	312	311	

Test Witnessed by State Representative? OGCC Field Representative _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joseph Forma
Title: President Email: joeforma@obenergy.com Date: 9/5/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 1/10/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402166812	FORM 21 SUBMITTED
402167046	PRESSURE CHART
402167048	MECHANICAL INTEGRITY TEST

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)