

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/10/2020

Submitted Date:

01/10/2020

Document Number:

694400277**FIELD INSPECTION FORM**
 Loc ID 443166 Inspector Name: Kraich, Adam On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS INCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCInspections@extracti onog.com	<a href="#">All Inspections</a>
Adamczyk, Megan		megan.adamczyk@state.co.u s	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443166	LOCATION	AC			-	ASH 9-B	AC

**General Comment:**

<b>Inspected Facilities</b>			
Facility ID: <u>443166</u>	Type: <u>LOCATION</u>	API Number: <u>-</u>	Status: <u>AC</u> Insp. Status: <u>AC</u>
<b>Producing Well</b>			
Comment: <u>AC</u>			
Corrective Action:		Date:	
<b>Complaint</b>			
Comment:		<p><u>Inspection in response to complaint.    18# 200448519</u></p> <p><u>Field Inspector Assigned: Adam Kraich</u></p> <p><u>Complaint Received:</u></p> <p><u>Date: 1/6/2019</u></p> <p><u>Complaint Contacted:</u></p> <p><u>Date: 1/6/2019 @11:22, (email)</u></p> <p><u>Location #: 443166</u></p> <p><u>Inspection Document #: 694400277</u></p> <p><u>Nature of complaint: Flare</u></p> <p><u>Field Inspector Actions:</u></p> <p><u>On 1/06/2020; I received a complaint in regard to a flare/opacity suspected to be coming from the ASH/9-B location, operated by Extraction Oil &amp; Gas.</u></p> <p><u>On 1/08/2020, I performed an inspection of the ASH/9-B location and facility.</u></p> <p><u>I found the location limited production of completed wells, and stimulation operations taking place on the remaining wells.</u></p> <p><u>The stimulation operations were in a preparation stage on 1/3 into 1/4/2020, with no pressurized infrastructure.</u></p> <p><u>The production facility is still in a producing state during stimulation of concurrent wells. No upset conditions were reported my lease operators nor was evident upon inspection. Emissions control device vapor lines are observed to be distributed across multiple devices to mitigate opacity.</u></p> <p><u>No violation of COGCC rules was observed at time of inspection.</u></p> <p><u>END OF REPORT.</u></p>	
Corrective Action:		Date:	
<b>Well Stimulation</b>			
Stimulation Company: <u>Liberty</u>		Stimulation Type: <u>HYDRAULIC FRAC</u>	
<b>Observation:</b>		Other: _____	
Maximum Casing Recorded: _____ PSI	Tubing: _____		
Surface: _____	Intermediate: _____		
Production: _____	Instantaneous Shut-In Pressure (ISIP) _____		
Bradenhead Psi: _____	Frac Flow Back: _____	Fluid: _____	Gas: _____
Comment: <u>Pumping MT FED HEATH 8W-20-12.</u>			
Corrective Action:		Date:	

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694400278	Inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5033807">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5033807</a>