

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/10/2020

Submitted Date:

01/10/2020

Document Number:

694400277

FIELD INSPECTION FORM

Loc ID 443166 Inspector Name: Kraich, Adam On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		COGCCInspections@extractionog.com	All Inspections
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443166	LOCATION	AC			-	ASH 9-B	AC

General Comment:

Inspected Facilities

Facility ID: 443166 Type: LOCATION API Number: - Status: AC Insp. Status: AC

Producing Well

Comment: AC
 Corrective Action: _____ Date: _____

Complaint

Comment: Inspection in response to complaint. 18# 200448519
Field Inspector Assigned: Adam Kraich
Complaint Received:
Date: 1/6/2019
Complaint Contacted:
Date: 1/6/2019 @11:22, (email)
Location #: 443166
Inspection Document #: 694400277
Nature of complaint: Flare
Field Inspector Actions:
On 1/06/2020; I received a complaint in regard to a flare/opacity suspected to be coming from the ASH/9-B location, operated by Extraction Oil & Gas.
On 1/08/2020, I performed an inspection of the ASH/9-B location and facility.
I found the location limited production of completed wells, and stimulation operations taking place on the remaining wells.
The stimulation operations were in a preparation stage on 1/3 into 1/4/2020, with no pressurized infrastructure.
The production facility is still in a producing state during stimulation of concurrent wells. No upset conditions were reported my lease operators nor was evident upon inspection. Emissions control device vapor lines are observed to be distributed across multiple devices to mitigate opacity.
No violation of COGCC rules was observed at time of inspection.
END OF REPORT.

Corrective Action: _____ Date: _____

Well Stimulation

Stimulation Company: Liberty Stimulation Type: HYDRAULIC FRAC

Observation: Other: _____
 Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: Pumping MT FED HEATH 8W-20-12.
 Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694400278	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5033807