

FORM  
5Rev  
10/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401735149

Date Received:

08/16/2018

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Kellye Garcia

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (832) 726-1159

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

Email: kgarcia@terraep.com

API Number 05-045-23725-00

County: GARFIELD

Well Name: FEDERAL

Well Number: PA 332-26

Location: QtrQtr: NESW Section: 26 Township: 6S Range: 95W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2130 feet Direction: FSL Distance: 2483 feet Direction: FWL

As Drilled Latitude: 39.494363 As Drilled Longitude: -107.966645

GPS Data:

Date of Measurement: 12/12/2017 PDOP Reading: 1.6 GPS Instrument Operator's Name: J. Kirkpatrick  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 1832 feet Direction: FNL Dist: 1530 feet Direction: FEL  
Sec: 26 Twp: 6S Rng: 95W\*\* If directional footage at Bottom Hole Dist: 1768 feet Direction: FNL Dist: 1462 feet Direction: FEL  
Sec: 26 Twp: 6S Rng: 95W

Field Name: PARACHUTE

Field Number: 67350

Federal, Indian or State Lease Number: COC073094

Spud Date: (when the 1st bit hit the dirt) 04/11/2018 Date TD: 04/14/2018 Date Casing Set or D&amp;A: 04/15/2018

Rig Release Date: 07/25/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8697 TVD\*\* 8340 Plug Back Total Depth MD 8653 TVD\*\* 8296

Elevations GR 5637 KB 5661

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, PULSED NEUTRON (TRIPLE COMBO IN API 045-23709)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	104	174	0	104	VISU
SURF	13+1/2	9+5/8	36	0	1,125	300	0	1,125	VISU
1ST	8+3/4	4+1/2	11.6	0	8,688	1,835	1,446	8,697	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,417				
MESAVERDE	4,994				The Ohio Creek Top is the Mesaverde Top.
OHIO CREEK	4,994				The Mesaverde Top is the Ohio Creek Top.
WILLIAMS FORK	4,994				The Williams Fork Top is the Mesaverde and Ohio Creek Top.
CAMEO	8,104				
ROLLINS	8,507				

**Operator Comments:**

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on the PA 333-26 (045-23709).

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kellye GarciaTitle: Land & Regulatory TechDate: 8/16/2018Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401735175	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401735176	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401735174	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401735149	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401735168	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401735169	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401735171	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401735172	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401735173	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Wasatch G formation top provided by operator via email.	01/10/2020
Engineering Tech	No Wasatch G formation top provided, although cited in APD COA. Emailed operator requesting it. Corrected surface string cement bottom to equal setting depth. Corrected 1st string casing cement top per CBL	01/07/2020
Permit	Changed TPZ and BHL to FEL as shown on plat. Changed GR to match plat. Passed Completion review.	12/10/2019

Total: 3 comment(s)

