

On December 30, 2019, COGCC Environmental Staff (John Heil & Steven Arauza) conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Rulison CE&P WMF Facility 149006. Weather was cloudy and temperatures about 45 degrees Fahrenheit. See attached Summary and Photo Log for details.

Lower Holding Pond (Orange Area)

- Various size patches along the sidewalls of the pit liner (Photo 2).
- Patch in disrepair on the northeast corner of the pit liner (Photo 3).
- Flowline penetrating the liner on the northeast side (Photo 3).
- Metal flowline supports resting directly on the pit liner (Photo 4).
- Staining on the pit liner (Photo 5).
- Approximately four feet of freeboard (Photo 5).
- Impacted soil located on the north side of the pit (Photo 6).

Upper Holding Pond (Blue area)

- Hydrocarbons observed on the east side of the pit, Operator was notified via cell phone on 12/30/2019 (Photo 7).
- Two flowlines penetrating the liner on the east side of the pit (Photo 8, 9).
- Four flowlines penetrating the liner on the south side of the pit (Photo 10, 11, 12).
- Flowline penetrating the liner on the north side of the pit (Photo 13).
- Unmarked riser on the southwest corner of the pit (Photo 14).
- Concrete anchor resting directly on the pit liner, north and south side (Photo 13, 15, 16).

Upper Most Pit/Evaporation Pond (Yellow Area)

- 3-inch hole located on the southwest corner of the pit liner. Operator personnel on location was notified during inspection (Photo 17).

Land Farm (Red area)

- No visual indications that the land farm is currently in use (Photo 18, 19, 20).

Historical Skimming Pit (Green Area, Remediation 5010)

- Twelve 2-inch PVC risers laid out in a grid (Photo 21, 22).
- Flowline transecting the historical skimming pit area (Photo 21, 22).
- 60 feet wide by 70 feet wide by 3 feet deep (Photo 21, 22).

Lower Most Tank Battery (Purple Area)

- Capacity label missing on the nine steel ASTs (Photo 23).
- Operator contact number and emergency contact number missing on Tank TK405 (Photo 24).
- Impacted gravel and five gallon buckets containing hydrocarbons beneath multiple valves within the tank battery secondary containment (Photo 25, 26).
- Open top, rectangular steel AST with two inches of freeboard and impacted material on the wildlife protection caging (Photo 27).
- 2-inch hole in the upper section of the secondary containment liner (East side, Photo 28).

Middle Tank Batteries (Black Area)

- The middle tank batteries are made up of a lower tank battery and an upper tank battery. The lower tank battery is made up of four Condensate steel ASTs and one unlabeled steel AST. The upper tank battery is made up of 5 Condensate steel ASTs.
- The lower tank battery steel ASTs are missing name of operator, operators emergency contact number and tank capacity. TK-450 is missing the name of operator, operators emergency contact number, tank capacity, tank contents and NFPA Label (Photo 29, 30, 31).
- Rust staining on the tops and sides of the three smaller steel ASTs in the lower tank battery (Photo 29, 30).
- The upper tank battery six Condensate steel ASTs are missing name of operator, operators emergency contact number and tank capacity (Photo 32).

Upper Tank Batteries (White Area)

- The upper tank batteries are made up of a lower tank battery and an upper tank battery. The lower tank battery is made up of six Produced Water steel ASTs and one 3000 gallon Water Clarification Agent steel AST. The upper tank battery is made up of 5 Condensate steel ASTs.
- The lower tank battery six Produced Water steel ASTs are missing tank capacity (Photo 33, 34).
- Secondary containment liner in disrepair, northwest corner of the tank battery (Photo 35, 36).
- Unused pipes and fittings within secondary containment of the lower tank battery (Photo 37).
- The upper tank battery three Produced Water steel ASTs missing tank capacity (Photo 38).